



## TENDER OPPORTUNITY PROVISION OF OFFSHORE DRILLING JACK-UP RIG NipeX Tender Number: 100007270

### 1. Introduction

TotalEnergies Exploration and Production Nigeria Limited (TEPNG) operator of the NNPC/TOTAL Joint venture invites interested reputable and pre-qualified contractors with relevant experience for various tender opportunities for Offshore Drilling Jack Up Rig Services for the Drilling Campaign slated for **2025 to 2027**.

### 2. Brief description of Work Scope and Specifications

The Jack-Up Rig will be used to drill deviated and horizontal wells, perform work over, wells re-entry and exploration wells. It is scheduled to start Q1 2025 for a base case Contract duration for 4 short cycle project wells and 6 NTOKON development wells (estimated duration of 20 months) plus one (1) optional extension period for four (4) wells (estimated duration of 8 months).

This Jack-Up Rig shall have at least the following characteristics:

- Rig built no earlier than year 2000
- POB: 140 persons
- Tenderer shall demonstrate that they have drilled at least four (4) ERD wells (Minimum ratio of 2:1).
- Lifeboats: 2x 100% max POB capacity or 3x 50% max POB capacity
- Operating Water Depth: 100m, and as shallow as 5m
- Skidding Capacity 12 m (6/6) x 20 m with 1500 kips hook load at max skid out.
- Retractable Texas deck / CTU extension platform (outboard of stern) with re-spud feasibility up to 5m to be flush with rig transom (to provide clearance for JU Rig to install platform jacket)
- Variable Deck Load: 5000 mT
- Decks: main deck of minimum 600 m2. Share all dimensions, layout, and pictures
- 3x Rig Cranes, two of them rated to minimum 45 mT and 20 mT at max boom out
- Rig Cranes must be able to lift on both rig sides simultaneously
- Offices, separate for COMPANY: 3 each with 9 workstations in total
- Offices, separate for service companies 2 each with 14 workstations in total
- Derrick Capacity: 1500 kips
- Draw Works: 3000 HP
- Top Drive: Continuous drilling torque 45 kft-lbs @ Low gear, 650t
- Engines: 4 Main Generators generating 7500-10000 kW (10,000-13,000 HP)
- Texas Deck: CTU extension platform (outboard of stern) with re-spud feasibility up to 5 m
- Capability of installing access stairways from main deck to top of platform
- Conductor Tensioning System: 225 mT (500 kips), combined with 4 pistons
- Drill Pipes: 3 km x 3-1/2" + 2 km x 5" + 5 km x 5-1/2" (HT55 torque rating or higher)
- HWDP: 3-1/2" + 5" + 5-1/2", 15 stands of each size
- DC: 4-3/4" + 6-1/2" + 8-1/4", 10 stands of each size
- Fishing equipment for rig's own tubulars
- Diverter 29-1/2" x 500 psi with two 12" lateral discharge lines
- Low Pressure BOP: 21 1/4" x 2000 psi WP BOP stack
- High Pressure BOP: 13 5/8" x 10000 psi WP BOP stack (or 18-3/4" x 10000 psi WP BOP stack)

- a) Nigerians to acquire competence and/or certification. Further development of local employees as professionals. Proposed training plan for Nigerians on the project including a brief training outline for OEM products, engineering, software & hardware, project management, procurement, construction, installation, start-up & commissioning, maintenance, testing and operations.
- b) Provide evidence (personnel list and positions with organization chart to substantiate) of percentage of management that are Nigerian Nationals and the percentage of the total workforce that are Nigerians.
- c) Submit Tenderer's corporate organization's overall human resources structure (management, supervisors, senior & junior skilled officers, etc.) identifying positions manned/occupied.
- d) Demonstrate how 70% of the key personnel positions would be occupied by Nigerian national employees.

### As part of their technical tender submissions, Tenderer shall:

- a) Tenderer shall demonstrate that entity is a Nigerian indigenous company with greater than or equal to 51% Nigerian shareholding. Submit certified true copies of CAC forms 10, 02 & 07 (or its equivalent; CAC 2.3, 2.4, 2.5, etc)
- b) Provide of a list (with values) of all major individual contracts executed directly by Tenderer valued at least 1MUSD within the last five years in the Oil & Gas environment, evidenced by respective Contract / PO issued to Tenderer for Drilling Rig or Drilling Rig Support Service
- c) Provide evidence of what percentage of its key management positions is held by Nigerians and what percentage of the total workforce are Nigerians.
- d) Detailed description of the location of in-country committed facilities & infrastructure (Administrative/Technical offices, workshop,) in Nigeria to support this contract.
- e) Tenderer shall comply with the latest approved version of NCDMB HCD guideline by committing (via a letter of undertaking) to providing Project-Specific training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainer(s) or other approved NCDMB training institution(s).
- f) Tenderers shall provide Cat. 1, 2, 3, 4, or 5 Services and Support (SS1-SS5) NCEC demonstrating Nigeria-equity ownership of a Jack-Up Rig to execute the work scope.

### NOTE:

The tender is to be bid for exclusively by only Nigerian companies.

Failure to comply with the provision of the Nigerian Content Act 2010 or to demonstrate commitment to the development of the Nigerian Content Policy shall result in the disqualification of the tenderer from the bidding process.

### 5. Additional Information

- a) Failure to provide any of the listed documents or information may automatically disqualify the tenderer.
- b) All costs incurred in registering and prequalifying for this and other service categories in NJQS shall be borne solely by the Tenderer.
- c) This advertisement shall neither be construed as an invitation to Tender (ITT) nor a commitment on the part of TEPNG to

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- Annular BOP: 5000 psi WP
- Choke and Kill manifold: same as BOP rating
- Well Control Equipment: full compliance with TTE's GS-EP-FP-440 Surface WCE Specifications
- BOP handling: 2 hoisting systems with 100% BOP weight redundancy
- Bucking Machine: Specify type and max sizes
- Offline Capabilities: Description of possibilities and limitations
- IADC: Contractor must be a member. Equipment list to be provided.
- Mud Pumps: 3x 2200 HP triplex pumps. 7500 psi SPP
- 5x shale shakers (Total flow at 4500 LPM).
- Offline sieving capability
- Liquid Mud: 600 m3
- Dual Mud System
- Base Oil Storage: 250 m3
- Brine Storage: 200 m3
- Drill Water: 2500 m3
- Bulk: 500 mT in 5 silos
- Cement Unit: Specify type and brand
- Marine Loading Hoses: available on both port and starboard sides
- OVID registration: inspection completed and fully valid
- Classification Society: Valid certification
- 4x anchors and winches, including 900 m cable.
- Flare booms and deluge: both sides of rig
- Helideck: rated for AW189 and S92 with refuelling capabilities
- Operations in last 24 months: list: activity type, duration, NPT percentage etc.
- Independent Audits: specify and share executive summaries of audits within last 3 years
- Crew Competency: compliance as per TTE's CR-EP-FP-250 Well Control and CoC Training
- Describe planned upgrades if any
- Share maintenance status (any outstanding? Any over-due?)
- Critical Spares: share inventory list

**3. Mandatory Requirements**

- a) To be eligible for this tender exercise, interested contractors are required to be pre-qualified in the 3.04.01 (Drilling Rigs and Production/ drilling Services) categories in NipeX joint Qualification system (NJQS) database. All successfully pre-qualified suppliers in this category will receive an Invitation to Technical Tender (ITT).
- b) To determine if you are pre-qualified and can view the product/service category you are listed for; Open [www.nipex-ng.com](http://www.nipex-ng.com) and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.
- c) If you are not listed in a product/service category and you are registered with DPR to do business, contact NipeX office at No 8-10, Bayo Kuku Street, Ikoyi Lagos with your DPR certificate as evidence for verification and necessary update.
- d) To initiate the JQS pre-qualification process, access [www.nipex-ng.com](http://www.nipex-ng.com), to download the application form, make necessary payments and contact NipeX office for further action.
- e) To be eligible, all tenders must comply with the Nigerian content requirements in the NipeX system.

award a contract to any supplier and/or associated companies, subcontractors, or agents.

- d) The ITT and any further progression of this tender shall be via NipeX. Interested bidders shall ensure that their profiles in NipeX are active / live from the advert closing date stated under section 7 of this advert up to end of the tendering period with a valid official email address accessible by their organization as this shall be the only means to transmit the ITT.
- e) Tendering process will be the NNPC contracting process requiring pre-qualified companies to submit technical tender first. Following a technical review, only technically and financially qualified contractors will be requested to submit commercial tenders.
- f) Man hour figures for Capital Project Portfolios are estimates to provide definition to the scope and do not constitute guaranteed quantities.
- g) TEPNG will only recognize and correspond with duly authorized officers of the pre-qualified bidders and NOT through individuals or agents acting on their behalf.
- h) Interested Tenderer(s) should note that TEPNG has very cordial relationship with the host communities of the sites where these services may be performed based on existing Memorandum of Understanding (MOU). Prospective tenderer(s) will be required to implement the obligations of the MOU as part of their contract.
- i) COMPANY reserves the right to award one or more contracts from this Call for Tender Process.

**6. Closing Date**

Only suppliers, who are registered and have a "LIVE" subscription status in the listed NJQS service categories in NipeX joint Qualification system (NJQS) database as at 16:00hrs on 10/05/2024 being the advert closing date, shall be invited to submit technical and commercial tenders.

NCDMB Certification Authorization number:

ES/NCDMB/TEPNG/ADV/UPD/060324/ PROVISION OF OFFSHORE JACK-UP RIG 2024 - 2026 DRILLING AND COMPLETIONS CAMPAIGN



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**4. Nigerian Content Requirements**

TEPNG is committed to the development of the Nigerian Oil and gas business in compliance with the Nigerian Content Act 2010 for Nigerian Content Development.

As from the commencement of this Act, the minimum Nigerian Content in any project, service, or product specification to be executed in the Nigerian oil and gas industry shall be consistent with the level set in the Schedule of the Act and any other targets as may be directed by the Nigerian Content Development and Monitoring Board (The Board).

Tenderer(s) shall comply with all the provisions of the Nigerian Content Act that relate to this advert and in particular comply with the minimum Nigerian Content percentage for the scopes which are covered in the Schedule of the Act. This also includes and any other requirement that may arise from time to time not explicitly stated in this advert but which