



THE SHELL PETROLEUM DEVELOPMENT COMPANY LIMITED
TENDER OPPORTUNITY: SPDC PORTFOLIO STANDARDIZATION & CLUSTERING INITIATIVE
(For Drill to Fill type Projects)



NIPEX TENDER NO: SPDC 00000482; REFERENCE TENDER NO. Module 1: CW652365
NIPEX TENDER NO: SPDC 00000483; REFERENCE TENDER NO. Module 2: CW652370
NIPEX TENDER NO: SPDC 00000484; REFERENCE TENDER NO. Module 3: CW652372

NCDMB Certification of Authorization number:
ES/NCDMB/SPDC/ADV/UPD/251 122/PORTFOLIO STANDARDIZATION & CLUSTERING
INITIATIVE

1.0 INTRODUCTION

THE SHELL PETROLEUM DEVELOPMENT COMPANY LIMITED (SPDC), Operator of NNPC/Shell/Total/Agip Joint Venture hereby invites reputable and competent Nigerian Companies and alliances with the requisite expertise, experience, skilled manpower and technology to apply to be considered for inclusion in the bidders list for subject tender for the Provision of Drill to Fill type Projects.

The contracts which will result from this tender will be thirteen (13) in number and are expected to commence in 2023. The contract duration will be for a period of five (5) years primary term with an optional two (2) year term. The contract for the works shall be on call-off basis and there will be no guarantee of minimum works.

Bidders will be expected to demonstrate their capability and capacity to accept and deal with the financial and technical complexities associated with a contract of this magnitude and this evidence will be required in the next stages of this Tender.

SPDC hereby invites submission from reputable and competent Nigerian registered companies having requisite proven experience in Provision of Engineering, Procurement and Construction Services and all other works within the scope of Works for Drill to Fill type Projects and all other works within the scope of Works.

Please visit the Nigerian Petroleum Exchange Portal www.nipex-ng.com for further details.

2.0 SCOPE OF WORK

The WORK to be covered under this CONTRACT generally consists of all works incidental and necessary to the successful completion of services related to the Provision of Engineering, procurement and construction services and all other works within the scope of Works for Drill to Fill type Projects and shall include the following:

Module 1 - Engineering, Procurement and Assembly of various Oil and Gas evacuation modules across various location in Land and Swamp terrains in the Niger Delta is listed below.

A. Engineering

- Engineering of wellhead drilling locations preparation, land reclamation, sand filling, well drilling slots, wellhead pads,; and drilling location utilities such as electrical works, data comms, water boreholes and internal access roads, Carbon steel/duplex stainless steel wellhead platforms, topsides, well hook-up/manifold skids, flowlines/bulklines of various sizes, brownfield tie-ins and integrations and other civil works in land/seasonal swamp locations.

B. Engineering, Procurement and Module Assembly

- Engineering, procurement, and module fabrication/assembly of 4inch, 6inch and 8inch 1500#, 2500#, 10,000/15000 psi Carbon steel/Duplex Stainless Steel standard well hook-up skids/platform topsides containing choke valves, wellhead control panels, ESD system, RTU control cabinet, wet gas /multi-phase meters, solar/battery power system, data communications equipment for oil and gas evacuation in land and swamp locations.
- Engineering, procurement, and module fabrication/assembly of 1500#, 2500#, 10,000/15000 psi Carbon steel/Duplex Stainless Steel standard manifold with 3 x 4inch, 6inch and 8inch ligaments + 1 spare with 6inch, 12inch and 16inch headers for oil and gas evacuation in land and swamp locations.
- Engineering, procurement, and module fabrication/assembly 1500#, 2500#, 10,000/15000 Advanced Dual Venturi Metering skids and Multiphase Metering skids complete with instrumentation, flow computers and ancillaries to be installed as a package flange to flange on hook-up skid for gas and oil solutions in land and swamp locations
- Engineering, procurement, and module fabrication/assembly of 2" 400barg/10,000/15000 psi mobile skidded well equalization package complete with redundant pumps, storage tank, own power supply and associated instrumentation adjustable for a specified pressure range for oil and gas evacuation in land and swamp locations.

Module 2 - Flowline and Pipeline Installation and Construction

- Installation and construction of 4inch, 6inch, 8inch 1500#, 2500#, 10,000/15000 psi carbon steel and duplex stainless-steel flowlines for oil and gas evacuation in land and swamp locations.
- Installation and construction of 6inch, 12inch and 16inch, 150barg and 250barg carbon steel pipelines with associated pig launching and receiving facilities for oil and gas evacuation in land and swamp locations.

Module 3 - Facilities Construction and Installation (Manifolds, flowlines, piping, electrical, instrumentation and tie-ins)

- Installation and construction of 4inch, 6inch and 8inch 1500#, 2500#, 10,000/15000 psi Carbon steel/Duplex Stainless Steel standard well hook-up skids/platform topsides containing choke valves, wellhead control panels, ESD system, RTU control cabinet, wet gas /multi-phase meters, solar/battery power system, data communications equipment for oil and gas evacuation in land and swamp locations.
- Installation and construction of 1500#, 2500#, 10,000/15000 psi Carbon steel/Duplex Stainless Steel standard manifold with 3 x 4inch, 6inch and 8inch ligaments + 1 spare with 6inch, 12inch and 16inch headers for oil and gas evacuation in land and swamp locations.
- Installation and construction of 1500#, 2500#, 10,000/15000 Advanced Dual Venturi Metering skids and Multiphase Metering skids complete with instrumentation, flow computers and ancillaries to be installed as a package flange to flange on hook-up skid for gas and oil solutions in land and swamp locations

Installation and construction of 2" 400barg/10,000/15000 psi mobile skidded well equalization package complete with redundant pumps, storage tank, own power supply and associated instrumentation adjustable for a specified pressure range for oil and gas evacuation in land and swamp locations

Mandatory Requirements – TENDERER

- Only tenderers that show evidence of delivery and/or working on multi-discipline Engineering, Procurement and Construction contracts on live production facilities in the oil and/or gas industry in similar environment, with contract headline size of not less than USD30 Million (For Package 1) and not less than USD50 Million (for each of Package 2 and 3) within the last 5 years shall be considered.
- Tenderers without demonstrable experience on each or either of the modules 1, 2 & 3 will not be considered.
- Tenderers are to ensure they do not have a Memorandum of Agreement with any other company bidding for subject tender.

3.0 MANDATORY /DISQUALIFICATION REQUIREMENTS

1. To be eligible for this tender exercise, interested contractors are required to be pre-qualified as essential service vendor in the following categories in NipeX Joint Qualification System (NJQS) data base.:

MODULE 1 – Ep (Detailed Engineering + Fabrication and associated procurement)

- 3.01.02 – Engineering Support Services - Steel/Construction/Architectural services (**Fabrication, Structural design, Civil Eng/Struct services**)
- 4.02.01 – Engineering /Procurement – **Steel/ Metals/ Concrete structures/Platforms**
- 4.02.04 - Engineering /Procurement – **Pipeline systems**
- 4.02.09 - Engineering /Procurement – **Process modules/Packages**

MODULE 2 – C (Flowlines/ Pipeline construction)

- 4.04.01 – Engineering/Procurement/Construction/Installation – **Steel/ Metals/ Concrete structures/Platforms**
- 4.04.04 - Engineering/Procurement/Construction/Installation – **Pipeline systems**
- 4.04.09 - Engineering/Procurement/Construction/Installation - **Process modules/Packages**

MODULE 3 – C (Facilities Construction)

- 4.04.01 - Engineering/Procurement/Construction/Installation – **Steel/ Metals/ Concrete structures/Platforms**
- 4.04.09 - Engineering/Procurement/Construction/Installation - **Process modules/Packages**
- 4.04.10 - Engineering/Procurement/Construction/Installation - **Utilities Modules/Packages**

Only successfully pre-qualified suppliers in this category will receive Invitation to Technical Tender (ITT).

2. To determine if you are prequalified and view the product/service category you are listed for: Open <http://vendors.nipex-ng.com> and access NJQS with your log in details, click on continue Joint Qualification scheme tool, click check "my supplier status" and then click supplier product group.

3. If you are not listed in a product/service category and you are registered with DPR to do business, contact NipeX office at 8 Bayo Kuku Street, Ikoyi, Lagos with your DPR certificate as evidence for necessary update.

4. To initiate the NJQS prequalification process, access www.nipex-ng.com to download the application form, make necessary payments and contact NipeX office for further action.

5. To be eligible, all tenders must comply with the Nigerian Content Requirements in the NipeX system.

6. SPDC shall create different sub-headings on the Nipex Portal for the three (3) different modules, and bidders shall be expected to submit bids for each module separately.

4.0 NIGERIAN CONTENT REQUIREMENTS

Vendors are to demonstrate strict compliance with the provisions of Nigerian Oil & Gas Industry Content Development Act and also provide the following requirements:

MODULE 1 (A: Engineering & B- Engineering, Procurement and Module Assembly

1. Tenderer shall demonstrate that entity is a Nigerian-registered company with greater than 51% equity shareholding. Also provide form CO2 and CO7 with evidence of registration with NCDMB NOGICQS and NUPRC
2. Detailed description of the location of in-country committed facilities & infrastructure (Administrative/Technical offices, workshop, fabrication yard etc) in Nigeria to support this contract.
3. Tenderer shall comply with the latest approved version of NCDMB HCD guideline by committing (via a letter of undertaking) to providing Project-Specific training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainer(s) or other approved NCDMB training institution(s).
4. Tenderer shall provide evidence of being a Corporate COREN registered entity
5. Tenderers shall provide evidence of either of: Category 1,2,3,4 or 5 NCEC in the Fabrication and Construction group (FC) and or Construction and Moveable Equipment (EC) group, demonstrating ownership of equipment to be deployed for the execution of work scope.
6. Provide evidence of percentage of management that are Nigerian Nationals and the percentage of the total workforce that are Nigerians.

MODULE 2 - Flowline and Pipeline Installation and Construction

1. Tenderer shall demonstrate that entity is a Nigerian-registered company with greater than 51% equity shareholding. Also provide form CO2 and CO7 with evidence of registration with NCDMB NOGICQS and NUPRC
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MODULE 3 - Facilities Construction and Installation (Manifolds, flowlines, piping, electrical, instrumentation and tie-ins)

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5.0 CLOSING DATE

Only Tenderers who are registered and have a "LIVE" status in the relevant NJQS product/category as at [Wednesday, 25th January, 2023; 16:00hrs](#) being the advert close date and time and are ethically compliant shall be invited to submit Technical bids.

6.0 ADDITIONAL INFORMATION

- Suppliers eligible for this tender opportunity are expected to be prequalified in NJQS under the relevant product/service categories.
- All costs incurred in preparing and processing NJQS prequalification shall be to the contractor's accounts.
- The contract shall be awarded to thirteen (13) successful contractors on call-off basis across 3 modules:
Module 1 – Engineering (including fabrication and rated procurement) – 3 Awards
Module 2 – Line pipes/flowlines/bulkline construction – 4 Awards
Module 3 – Facilities Construction – 6 Awards
- This advertisement shall neither be construed as any form of commitment on the part of THE SHELL PETROLEUM DEVELOPMENT COMPANY LIMITED to award any contract to any company and or associated companies, sub-contractors or agents, nor shall it

entitle prequalified companies to make any claims whatsoever, and/or seek any indemnity from THE SHELL PETROLEUM DEVELOPMENT COMPANY LIMITED and or any of its partners by virtue of such companies having been prequalified in NJQS.

- The tendering process shall be the NNPC contracting process requiring pre-qualified companies to submit both technical and commercial tenders together. Following a technical review, only technically and financially qualified contractors will be evaluated based on their submitted commercial tenders.
- NNPC/THE SHELL PETROLEUM DEVELOPMENT COMPANY LIMITED reserves the right to reject any and or all pre-qualified suppliers at its sole discretion and at no cost whatsoever.
- THE SHELL PETROLEUM DEVELOPMENT COMPANY LIMITED will communicate only with authorized officers of the pre-qualified companies and NOT through individuals or Agents.

NCDMB Certification of Authorization number: ES/NCDMB/SPDC-ADVERT/UPD/251122/PORTFOLIO STANDARDIZATION & CLUSTERING INITIATIVE

Please visit the NipeX Portal at www.nipex-ng.com for this Advert and for other information.