



FIRST EXPLORATION & PETROLEUM DEVELOPMENT COMPANY LIMITED

Operator of the NNPC/FIRST E&P Joint Venture

TENDER OPPORTUNITY:



PROVISION OF DRILL STEM TESTING AND TUBING CONVEYED PERFORATION SERVICES FOR NNPC/FIRST E&P JV OPERATIONS (NipeX Tender No: 100006055)

1.0 INTRODUCTION

FIRST Exploration and Petroleum Development Company Limited, on behalf of NNPC/FIRST E&P Joint Venture, intends to contract for the provision of Drill Stem Testing and Tubing Conveyed Perforation Services for a firm period of two (2) years plus one (1) year optional extension.

FIRST E&P therefore uses this medium to inform suitable and reputable Companies having requisite experience and resources for the execution of a project of this magnitude to register or update their registration with NipeX for consideration in the subject opportunity.

2.0 SCOPE OF WORK/SERVICE REQUIREMENT

The scope of work is as follows:

1. The bidders shall provide at their own expense, COVID-free certified and ready personnel for offshore operations
2. Provision of Tubing Conveyed Perforation (TCP) and Drill Stem Testing (DST) systems for a shoot and pull TCP systems for 7" to 9 5/8" casing sizes.
3. Provide as a minimum the following TCP equipment
 - i. Gun carrier, deep penetrating and big hole gravel pack charges, safety gun spacer, bull plug, swivel sub, mechanical and hydraulic firing systems, fill disc/debris sub, underbalance sliding sleeve vent, mechanical set packer, pressure transfer sub, safety joint, hydraulic jars, annulus operated valve, reversing valve, radioactive marker.
 - ii. Gauge carrier and Pressure /Temperature memory gauges, surface shot detection, master valves, flow tee, detonating bars with rollers and retrieving tool, circulation/test manifold
4. The DST Service shall consist of the following but not limited to:
 - i. Provision of various sizes of retrievable downhole testing packers, locators and seal assemblies, safety valves, testing and circulating valves, gauge carriers, bottom hole sampler carriers, rupture disk and tubing fill valves
 - ii. Assistance with the planning of DST work and HAZOP (Hazard and Operability studies).
 - iii. Provision of Surface test tree with manual valves, hydraulic actuator, swivel, check valve, emergency shutdown system, high accuracy and high-resolution gauges, surface readout equipment, etc
5. BIDDER shall provide any equipment specific fishing tools, accessories, and spares parts necessary to recover his own down hole equipment and shall ensure that a suitable fishing tool is continuously available on site including the fishing diagrams for any down-hole tools to be run by BIDDER in a well.
6. Provision of all necessary consumables, tools, and experienced personnel necessary to satisfactorily perform the above services

3.0 MANDATORY REQUIREMENTS

To be eligible for this tender exercise, interested contractors are required to be pre-qualified in NipeX Joint Qualification System (NJQS) product codes **3.04.26 - Drill Stem Testing Services** and **3.04.27 - Perforation Services**. All successfully pre-qualified Suppliers in these categories will receive Invitation to Technical Tender (ITT).

To determine if you are pre-qualified and view the product/service category you are listed for: Open <http://vendors.nipex-ng.com> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.

If you are not listed in a product/service category you are registered with with Nigerian Upstream Petroleum Regulatory Commission (NUPRC) to do business, contact NipeX office at 8, Bayo Kuku Road, Ikoyi, Lagos with your NUPRC certificate as evidence for verification and necessary update.

To initiate the JQS pre-qualification process, access www.nipex-ng.com, click on services tab followed by NJQS registration.

To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system

4.0 NIGERIAN CONTENT

Bidders are invited to express complete understanding and willingness to develop in-country capability and capacity for related work packages in compliance with the Nigerian Oil and Gas Industry Content Development Act (NOGICD, 2010).

Pursuant to the above, bidders' submissions shall be evaluated strictly with the minimum evaluation criteria defined in the NOGICD Act; only bidders' whose submissions comply shall proceed to the next stage of the tender process.

The information/documentation that will be required to be submitted by bidders at the ITT stage among others are as follows:

1. Nigerian Content Plan that addresses utilization of Nigerian Labour, Services, Materials and Equipment for this service in order to achieve the minimum targets as set out in line with the requirements of the NOGICD ACT.
2. Description of committed infrastructure (asset, equipment, technical office, and administrative space, storage, workshop, assembly area, and maintenance, testing, laboratory, etc)
3. Provision of evidence of application for NIGERIAN CONTENT EQUIPMENT CERTIFICATE (NCEC) or certificate issued by Nigerian Content Development and Monitoring Board (in respect of any components, spares, equipment, systems and packages to be used on the project
4. Provision of details of key Management positions that are Nigerian Nationals and the percentage of the Company total workforce (direct and in-direct employees) that are Nigerians.
5. Detail past experience/present commitment to staff training and development of its Nigerian personnel. Furnish details of specific training plans that will be provided for Nigerians specific to this scope of work.
6. Demonstration that entity is a Nigerian company as defined in Clause 3(2) of the Act which gives Exclusive consideration to Nigerian Indigenous service companies which demonstrate ownership of equipment, Nigerian personnel and capacity to execute such work to bid on land and swamp area of the Nigerian oil and gas industry.
7. A Nigerian Registered Company as the contracting entity and lead contractor in executing scope of work can form genuine alliance or joint venture partnership with foreign company showing details of scope and responsibilities of parties for this work.
8. Evidence of joint venture binding agreement duly signed by the CEO of both companies which must be governed by the laws of the Federal Republic of Nigeria including evidence or plans of physical operational presence and set-up in Nigeria.
9. Provision of company ownership details, share holding structure and copies of CAC forms CO2 and CO7, including company memorandum & article of association.
10. Innovative proposals that would enhance the Nigerian Content for the project and other associated activities in-country.
11. Evidence of regulatory, operating/practicing licenses and government authorities permits, Current and valid with Nigerian Upstream Petroleum Regulatory Commission (NUPRC) certifications.
12. NNRA Licence to use Radioactive Sources.
13. Tenderers shall demonstrate patronage of local sources for: Petroleum product service, operational vehicle supply and medical service.
14. Tenderers shall demonstrate capability for: Nigerian Office space, in-country TCP Workshop facilities, Tubing Conveyed Perforation (TCP) and Drill Stem Testing (DST) systems with minimum of 51% ownership, with all personnel and manpower such as TCP and/or DST Engineers, Supervisors and Specialist/Operators for field and onshore support, of Nigerian origin.
15. Tenderers shall provide evidence of registration with NCDMB NOGIC Joint Qualification System.
16. Evidence of COVID-19 Protocols fully compliant with the requirements of the Port Health Services (PHS) of the Federal Ministry of Health (FMOH).

NOTE: Bidders shall be requested to provide evidence to show their compliance with the above listed requirements at the ITT stage. Failure to meet the Nigerian Content requirements is a "FATAL FLAW."

5.0 CLOSING DATE

Only tenderers who are pre-qualified with NJQS Product code **3.04.26 - Drill Stem Testing Services** and **3.04.27 - Perforation Services** as of **16:00hrs on 23rd August 2022** being the advert close time shall be invited to submit both **Technical and Commercial Bids**.

6.0 ADDITIONAL INFORMATION

This advertisement of "Tender Opportunity" shall not be construed as a commitment on the part of FIRST E&P, nor shall it entitle Applicants to make any claims whatsoever and/or seek any indemnity from FIRST E&P and/or any of its Partners by virtue of such Applicants having responded to this Advert.

Please visit the NipeX portal at www.nipex-ng.com for this advert and other information.

MANAGEMENT

NCDMB Certification No. ES/NCDMB/FEP/ADV/IPPG/030322/ PROVISION OF DST & TCP SERVICES