



STAR DEEP WATER PETROLEUM LIMITED
A Chevron Company
OPERATOR OF THE AGBAMI UNIT (OML 127/128)

TENDER OPPORTUNITY

PROVISION OF SUBSEA COMPLETIONS INTERNAL TREE TESTING SERVICES

NipeX Tender: STARDEEP.00000092

1. INTRODUCTION:

Star Deep Water Petroleum Limited ("SDWPL"), a Chevron company and operator of the Agbami field on behalf of its co-venturers (FAMFA Oil Limited, Prime 127 Nigeria Limited, Equinor Nigeria Energy Company Limited and Nigerian National Petroleum Corporation Limited (NNPCL)), invites interested and prequalified companies with relevant experience in the Provision of Subsea Completions Internal Tree Testing Services.

The contract is proposed to span a period of three (3) years with a possible optional term of one (1) year duration.

2. SCOPE OF WORK:

The successful contractors will provide Subsea Completions Internal Tree Testing Services to SDWPL. The scope of work for the services shall primarily include but not limited to the following:

- Internal Test Tree (SCITT) Services as required by COMPANY.
- All necessary project management, engineering and design work.
- Electrohydraulic and or Direct Hydraulic Controls, and or Direct Hydraulic Tubing Hanger Land and Lock system. The EH or DH will be independent of each other, and Chevron has to choose prior to initial design/ supply what type of the system they intend to use, and this has to depend on the water depth.
- Ability to function Chevron supplied Subsea Tree Tubing Hanger and a minimum of 6 downhole hydraulic control lines.
- SCITT system designed for 1.0MM lbs. tension and 10,000 psi pressure rating.
- Lower Subsea Test Tree Valves with 9-5/8" ported slick joint & Tubing Hanger Running Tool Adaptor Assembly.
- Latch Mandrel / Shear Joint, Retainer valve, Annular Slick joint, Lubricator Valve and all required crossovers and/or quick connects to Chevron supplied 7-5/8" landing string.
- 7.375" remote hydraulic operated Flow head with controls.
- All clamps and accessories to provide safe and efficient running / pulling and handling of the SCITT equipment.
- A 6500 ft. depth rated umbilical system.
- Human-Machine-Interfaces (HMI) for operator and COMPANY use
- Inventory of major components and routine operational spares for six applications
- Field store/workshop capable of storage and maintenance support of the system
- All equipment required store, test and ship all components of the SCITT system including certified rigging equipment.
- Dedicated equipment for the flushing, conditioning and testing of all fluid conduits within the system.
- Dedicated equipment for the evaluation of system performance and in-field maintenance operations.
- All specialized equipment required for the safe rig-up and rig-down of the SCITT equipment including the pre-installation testing of the string in a dual operations rig floor environment.
- Offshore rotational operational personnel to operate and maintain all SCITT equipment. The personnel must be technically competent and have minimum of 3 years offshore operational subsea completion SCITT experience.
- Shore Base Facility, specialized equipment, and technically competent personnel in Port Harcourt or Lagos to provide all as required maintenance and repair of SCITT system equipment.

These services must be provided in strict accordance with SDWPL's established Standard Operating Procedures with a strong emphasis on safety and protection of people and the environment.

3. MANDATORY TENDER REQUIREMENTS:

- A. To be eligible for this tender exercise, interested bidders are required to be **pre-qualified and 'live'** in the **1.01.13 (Subsea Equipment and Accessories)** category of the NipeX Joint Qualification System (NJQS) database. All successfully **pre-qualified and 'live'** bidders in this category by the bid close date will receive Invitation to submit Technical and Commercial Tender (ITT).
- B. To confirm if you are pre-qualified and view the product/service category you are listed for: Open www.vendors.nipex-ng.com and **access NJQS with your log in details. Click on Products/Services tab to view your status and product codes.**

- C. If you are not listed in the product service category and you are registered with NUPRC to do business in this category, please contact NipeX office at 27B, Oyinkan Abayomi Drive, Ikoyi, Lagos with your NUPRC certificate (formerly called DPR Certificate) as evidence for verification and necessary update.
- D. To initiate and complete the JQS prequalification process, access www.nipex-ng.com click on services tab followed by NJQS registration.
- E. To be eligible, all tenders must comply with Nigerian Content requirements in the NipeX system.

4. NIGERIAN CONTENT REQUIREMENTS

Star Deep Water Petroleum Limited is committed to the development of the Nigerian Oil and Gas business in observance with the Nigerian Oil and Gas Industry Content Development Act 2010 (NOGICD Act) enacted by the Federal Government of Nigeria in April 2010.

Pursuant to enactment of the NOGICD Act, the minimum Nigerian Content in any project, service, or product specification to be executed in the Nigerian Oil and Gas Industry shall be consistent with the level set in the schedule of the Act and any other target as may be directed by the Nigerian Content Development and Monitoring Board (NCDMB).

Contractors shall comply with the provisions of the NOGICD Act and all applicable regulations. Bidders that do not meet the Nigerian Content criterion will not be allowed to participate in next Tender Stage.

The following are the Nigerian Content requirements bidders are expected to comply with in their technical bid submission.

- A. Demonstrate that entity is a Nigerian registered company with 51% or shareholding capacity. Tenderer shall provide evidence of company Ownership Structure form CO2 and CO7, registration on NOGIC JQS and NUPRC certificate.
- B. Detailed description of the location of in-country committed facilities & infrastructure (Administrative/Technical offices) in Nigeria to support this contract.
- C. Provide evidence of percentage of management that are Nigerian Nationals and the percentage of the total workforce that are Nigerians.
- D. The Tenderer shall provide evidence of category 1, 2, 3, 4 or 5 Service and Support group NCEC to demonstrate capacity, capability and ownership of equipment to execute the work scope.
- E. Tenderer shall comply with the latest approved version of NCDMB HCD guideline by committing (via a letter of undertaking) to providing Project-Specific training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainer(s) or other approved NCDMB training institution(s).

5. CLOSE DATE

Only bidders who are **pre-qualified and 'live'** with NJQS Product/Category **1.01.13 (Subsea Equipment and Accessories)** by **16:00 Hours, 17 April 2024**, being the advert close date shall be invited to submit technical bid.

Additional Information:

1. Suppliers eligible for this tender opportunity are expected to be prequalified in NJQS under this product/service category.
2. The Invitation to Tender (ITT) and any further progression of this tender shall be via NipeX.
3. All costs incurred in preparing and processing NJQS prequalification shall be to the contractor's accounts.
4. This advertisement shall neither be construed as any form of commitment on the part of Star Deep Water Petroleum Limited/ Chevron Nigeria Limited to award any contract to any company and or associated companies, sub-contractors or agents, nor shall it entitle prequalified companies to make any claims whatsoever, and/or seek any indemnity from Star Deep Water Petroleum Limited /Chevron Nigeria Limited and or any of its partners by virtue of such companies having been prequalified in NJQS.
5. The tendering process shall be the NNPC contracting process requiring pre-qualified companies to submit technical tenders first. Following a technical review, only technically and financially qualified contractors will be requested to submit commercial tenders.
6. Star Deep Water Petroleum Limited will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.