



**TENDER OPPORTUNITY FOR PROVISION OF ONE DEEP OFFSHORE DRILLING RIG FOR OML 130 DEEPWATER
DEVELOPMENT & EXPLORATION PROJECTS
NipeX TENDER REF.: 1000003660**

1. Introduction

TOTAL UPSTREAM NIGERIA LIMITED (TUPNI), operator of the OML 130 license, issues tender opportunity to interested and reputable contractors with suitably qualified employees, equipment, premises and relevant experience to apply for consideration to tender for the supply of One Deep Offshore Drilling Rig for OML 130 Deepwater development and exploration projects. The drilling campaign is scheduled to commence Q3 2020 for initial duration of one (1) year, with possibility to extend by up to three periods of one (1) year each

The work is to be performed offshore on the Nigeria Lease OML130. The water depth over the lease is in the range of 1,100 to 1,700 m. The drilling activity is scheduled to commence during Q3 of 2020

2. Brief description of Work Scope and Specifications

Provision of Deepwater drilling unit to perform Drilling, Completion, Workover and Intervention operations on OML 130 block in water depths from 1100m – 1700m and drilling depth up to 6500m.

Verifiable Memorandum of Understanding (MOU) with the Rig Owner is mandatory and must be provided at technical submission.

Mandatory Rig specifications

- Drilling rig dynamically positioned DP3 class, minimum 5th Generation Dual Derrick Drillship, with ability to drill from both derricks and efficiently perform full dual activity. (with offline racking capacity)
- 18-3/4" BOP & Well control equipment; 15,000 psi, Minimum Two annular + Six ram preventers (including casing shear rams with the ability to shear 14" 106# VM95 casing).
- Minimum of four (4) triplex pumps x 2,200 HP and 7500 psi rating sustained working pressure each, plus one (1) dedicated riser boost pump.
- Surface Tanks of 2000 m3 (surface volume 1000m3, storage mud tanks 1000m3). Brine tanks 1000m3. Dedicated Base Oil tank of 400 m3.
- Cement tanks : 4 dry bulk silos x 110 m3 each + 2 day bulks x 40m3 each
- Barite/CaCO3 tanks : 4 bulks x 110m3 each
- Cement unit with capability for 15,000 psi (max 8 bpm); 2 x 100 bbls batch mix tank; 2 x 10 bbls displacement tanks; 1 x surge tank of 2m3 & 1 x liquid additive system capability.
- Accommodation suitable for minimum 200 persons, including 70 for company.
- Top drive minimum rating (Working pressure / load / torque) 7,500 psi / 800 MT / 50,000 ft.lbs
- Cranes capability to handle 75 MT dynamic loads.
- Moonpool opening of 20m x 10m minimum.
- Drilling Unit shall be classed and certified by Lloyds, Bureau Veritas, American Bureau of Shipping (ABS), or Det Norske Veritas ("DNV").

General specifications

- Minimum Water depth rating : 2,000m
- Drilling depth rating of at least 6500m with 5" or 5 1/2", 5-7/8" and 6-5/8" drillpipes + 2000m dedicated landing string (5-7/8" or 6-5/8" drillpipes)
- Drilling unit should have two (2) independent active mud systems: one for Non Aqueous Base Mud (NABM) and one for brine.
- Vertical/Horizontal centrifuge cuttings dryer capable of achieving 5% or less Base Fluid on Cuttings (drilling waste management with required zero discharge system)
- Shales shakers : a total of 7 (6 dedicated for mud system / 1 for mud sieving)
- The Drilling unit should have sufficient deck space available for permanent installation such as well test spread, Xmas tree & IWOCSS, frac pack equipment and easy lay out of completion reels, coil tubing rig up, and pick-up of completion sub-assemblies with permanent equipment 700m² and temporary equipment 400m² as well as required ROV storage and launching area.
- Heli-deck certified for an S-92 type helicopter
- Drilling Unit shall be physically capable of drilling and testing exploration and development, completing, working over, and abandoning Wells for oil or gas to Drilling depth(s) specified inclusive of running and installing subsea trees.
- Contractor will be required to provide TUPNI with experienced personnel required to operate and ensure the maintenance through the whole duration of operations.

3. Mandatory Requirements

- To be eligible for this tender exercise, interested suppliers are required to be pre-qualified in the **Drilling Rigs (3.04.01)** category of the **NipeX Joint Qualification Scheme (NJQS)** database. All successfully pre-qualified suppliers in this category will receive an invitation to submit their Tender for the services.
- To determine if you are pre-qualified and view the product/services category you are listed for: Open <http://vendors.nipexng.com> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.
- If you are not listed in the product/service category but you have registered with the Department of Petroleum Resources (DPR) to do business in the Nigerian Oil & Gas Industry, contact the NipeX administration office at 8 Bayo Kuku Road, Ikoyi Lagos with your DPR certificate as evidence for verification and necessary update.

- To initiate the NJQS pre-qualification process, access www.nipex-ng.com click on click on "Service" tab followed by "NJQS Registration".
- To be eligible, all tenders must comply with the Nigerian content requirements in the NipeX system.
- Only Nigerian indigenous service companies having verifiable Nigerian equity shareholding of 51% and above shall submit bids for this tender.

4. Nigerian Content

TUPNI is committed to the development of the Nigerian Oil and gas business in compliance with the Nigerian Content Act 2010 for Nigerian Content Development.

As from the commencement of this Act, the minimum Nigerian Content in any project, service or product specification to be executed in the Nigerian oil and gas industry shall be consistent with the level set in the Schedule of the Act and any other targets as may be directed by the Nigerian Content Development and Monitoring Board (The Board)

Tenderer(s) shall comply with all the provisions of the Nigerian Content Act that relate to this advert and in particular comply with the minimum Nigerian Content percentage for the scopes which are covered in the Schedule of the Act. This also includes and any other requirement that may arise from time to time not explicitly stated in this advert but which apply to the services in fulfillment of the Nigerian Content Act, in the submission of their Tender.

Failure to fully comply with the Nigerian Content Act or demonstrate commitment to Nigerian Content Development Policy of the Nigerian government shall result in the disqualification of the tenderer from the bidding process.

As part of their technical tender submissions, Tenderer shall:

- a.) Provide evidence of company Ownership Structure form C02 and C07, registration on NOGIC JQS and DPR certificate.
- b.) Detailed description of the location of in-country committed facilities & infrastructure in Nigeria to support this contract.
- c.) Provide a project-specific training.
- d.) Submit Tenderer's corporate organizational and project/contract specific organogram and plan to meet the NC % target of 55% man hours.
- e.) Have minimum of 10% of the deep water drilling rig ownership holding within the Nigerian incorporated entity and plans to increase to 50% over the contract duration (supported by MOA for a rig by 3rd party). Or Well documented planned evidence by the bidding entity (i.e. with cash flow analysis approved by a reputable Nigerian lending institution/bank) demonstrating planned acquisition of Nigerian equity ownership of 50% of the drilling rig to be deployed and utilized for the service within the duration of the contract when successful as preferred bidder.
- f.) In country subcontracting and procurement plan.

NOTE: Failure to comply with the provision of the Nigerian Content Act 2010 or to demonstrate commitment to the development of the Nigerian Content Policy shall result in the disqualification of the tenderer from the bidding process.

5. Additional Information

- a.) Failure to provide any of the listed documents or information may automatically disqualify the tenderer.
- b.) All costs incurred in registering and prequalifying for this and other service categories in NJQS shall be borne solely by the suppliers.
- c.) This advertisement shall neither be construed as any form of commitment on the part of TUPNI to award any contract to any company and/or associated companies, sub-contractors or agents, nor shall it entitle pre-qualified companies to make any claims whatsoever, and/or seek any indemnity from TUPNI and/or any of its partners by virtue of such companies having been pre-qualified in NJQS.
- d.) The ITT and any further progression of this tender shall be via NipeX portal. Interested suppliers are therefore advised to ensure that their profiles in NipeX are active with a valid official email address accessible by their organization as this shall be the only means to transmit the ITT.
- e.) Man hour figures for Capital Project Portfolios are estimates to provide definition to the scope and do not constitute guaranteed quantities.
- f.) TUPNI will only recognize and correspond with duly authorized officers of the pre-qualified tenderers and NOT through individuals or agents acting on their behalf.

6. Submission Deadline

Only suppliers, who are registered and have a "LIVE" subscription status in NJQS service category **Drilling Rigs (3.04.01)** as at **07/06/2019**, being the advert closing date, shall be invited to submit technical and commercial tenders.

NCDMB CERTIFICATION: ES/NCDMB/CERT/TOTAL-NCP/2802/1900-TSD/PROVISION OF DRILLING RIGS

Please visit NipeX portal at www.nipex-ng.com for this advert and other information



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