TOTAL UPSTREAM NIGERIA LIMITED



TENDER OPPORTUNITY FOR PROVISION OF INTELLIGENT

PIGGING FOR AKPO PRODUCTION LOOPS

NipeX Tender Ref. No: 1000002573 **1.0 Introduction** relate to this contract but in particular comply with the minimum Nigerian Content percentage for the scopes (engineering, procurement, construction & installation) which are covered in Total Upstream Nigeria Limited Deepwater District issues tender opportunity to interested and reputable contractors with suitable equipment and relevant experience for the Schedule of the Act and any other requirement that may arise from time to time not consideration to tender for the provision of Intelligent Pigging of AKPO Production Loops. explicitly stated in this contract but which apply to the contract in fulfillment of the Nigerian Content Act, during the bidding stage. 2.0 Brief description of the work scope: The Akpo three (3) Production loops require to be inspected by Intelligent pigging (IP) in Contractors that demonstrate their commitment to meet or exceed the Nigerian Content Act order to assess the overall integrity of the pipelines and appraise the effectiveness of requirements shall be a ground for preferential consideration in the technical and commercial corrosion mitigation programs. bid evaluation. Failure to fully comply with the Nigerian Content Act or demonstrate commitment to Nigerian Based on our assessment of the pipelines, the inspection is to be performed before the Content Development Policy of the Nigerian government shall result to disqualification from end of 2018. the tender process. Each of the three subsea pipelines is over 11km in length with complex pipeline features such as Riser spools, Flex joints, Steel Catenary Risers (SCR), Carbon Steel Flow lines, During the bidding stage, contractors shall: Flow Line End Terminations (FLET), Production spools, Production manifolds and the 1. Develop a Nigerian Content Plan (NCP), which shall explain the methodology of how it intends to comply with the requirements of the Act and how to achieve the set target(s) Pigging loops. in the Schedule of Nigerian Oil & Gas Industry Content Development Act and any All tools to be used for the In-Line inspection (ILI) must be Bi-directional and the instrumented tools should also be capable of capturing both external and internal targets set by The Board. How it intends to give first consideration to services provided features on pipeline including the 27mm thickness sections. from within Nigeria, first consideration to goods manufactured in Nigeria and first considerations for employment and training of Nigerians in work programme. The Given the complex pipeline features, the prospective vendor is expected to provide a NCP shall consistent with the Act demonstrate that Nigerian indigenous service companies have been given exclusive considerations to bid and execute work in land robust stuck pig contingency plan for the operation. and swamp operating areas and their full utilization and engagement in exploration, seismic data processing, engineering design, reservoir studies, manufacturing, fabrication and provision of services. That the project or contract has given full and The Scope of Work includes the pre-mobilization scope of preparations/engineering and the field operation/reporting scope. effective support to technology transfer by encouraging foreign and multinational companies to develop joint ventures and alliances with Nigerian service companies The Preparation and Engineering scopes involves Intelligent Pigging tool specification and suppliers. Tendererils detailed plan to achieve/sustain the minimum percentage based on pipeline physical and operational factors (design/operating pressure & Nigerian Content level as prescribed by the applicable measurement metrics in the temperature, pipe thicknesses, valves, bends, etc) confidence level of tools (precision in Schedule of the Nigerian Content Act 2010. capturing external and internal defects/features on the pipelines etc), and anticipated Demonstrate that the entity is a Nigerian-registered company. Submit certified true defects types and sizes (based on fluid, pipeline materials and operating condition). copies of CAC forms 10, 02 & 07 (or its equivalent; CAC 2.3, 2.4, 2.5, etc) including company memorandum & article of association and other evidence of entity's incorporation, shareholding & ownership structure in Nigeria. Maximizing Nigerian The Operational and reporting scope involves the actual performance of pigging and reporting (field and final). Content is a key contract priority, therefore for foreign companies and multinationals in alliance with a local company, submit evidence that the local company is an The production system of the AKPO field development includes a production network indigenous company and the binding Agreement of the alliance duly signed composed of 8 risers (SCR) and flowlines gathered into 4 Production Loops while total Agreement by the CEO of both parties and stating the specific work scope to be Flowline plan length is about 38 km and 54 km including the SCR length contribution. performed by each member of the alliance. Provide detailed description of the location of in-country committed facilities & Each Production loop transports crude oil from two Drill centers through the seabed flow infrastructure to support this contract or submit a credible and verifiable plan towards line and SCR to the FPSO. setting-up to support this contract, evidence that 60% of all equipment deployed to Project Delivery Schedule work by multinational and international companies are owned by the local subsidiaries The schedule requirement is to have in place a lumpsum contract with one contractor. or submit a credible and verifiable plan towards compliance to these requirements. Submit the detailed description of facilities and infrastructure in Nigeria with evidence The CFT will detail the provisions/requirements necessary to provide the services. Mobilization of Contractors is anticipated for Full Field Shut Down, Q3 2018. of ownership and location in-country. Provide a project-specific training, man-hour budget, skill development and HSE Considerations Importance is placed on prospecting Contractor's Safety performance and past technology transfer plan for Nigerian personnel or indigenous business including evidence of past performance on training and development for Nigerians nationals & indigenous business. Plan for sponsorship of Nigerians to acquire competence and/or records. The Tenderers will be required to submit at the technical stage, a comprehensive HSE Management Systems among other operational requirements. The analysis of the HSE requirement will contribute to progressing selected Tenderer certification. Further development of local employees as professionals. Bidders would be requested to execute an enforceable MOA with Local Training Service Provider for to the commercial stage of the CFT. the provision of training services in specific technical disciplines involved in the project. All personnel positions (key & non-key) shall be staffed by Nigerian national Nigerian Content Tenderers proposals must comply with the requirements of the Nigerian Content Development Monitoring Board (NCDMB) employees. Therefore, Tenderer shall provide evidence of contractor organization with personnel list by name nationality and position nominated to on the contract. 3.0 Mandatory Requirements Provide description of how bidder has given first considerations to the utilization of To be eligible for this tender exercise, interested contractors are required to be pre-qualified in the 3.07.02 (Pipeline Flushing, External/Internal Inspection, Pigging Nigerian resources (labour, raw materials & manufactured goods and services) in the execution of this contract. Maximizing Nigerian Content is a key Project priority. Services) under the NipeX Joint Qualification System (NJQS) database. All successfully pre-qualified Tenderers in this category will receive Invitation to Technical 5.0 Closing Date: Only Tenderers who are registered with the relevant Product/service Category as at Tender (ITT) for this service. 2. To determine if you are pre-qualified and view the product services category you are 8th January, 2018 days being the advert closing date shall be invited to submit listed for: Open http://vendors.nipexjqs.com and access NJQS with your log in Technical Bids details, click on Products/Services Status tab to view your status and product codes. 3. If you are not listed in a product/service category and you are registered with DPR to do 6.0 Additional Information: business in this category, please contact NipeX office at 30, Oyinkan Abayomi Street, Tenderers eligible for this tender opportunity are expected to be pre-qualified in NJQS Ikoyi, Lagos, with your DPR certificate as evidence for verification and necessary under the product/service category. update. To initiate the JQS pre-qualification process, you may access <u>www.nipex-ng.com</u> click on service tabs followed by NJQS registration. All costs incurred in preparing and processing NJQS pre-qualification shall be for the account of Tenderer. 5. To be eligible, all tenders must comply with the Nigerian content requirements in the NipeX system. Evidence of proper documentation substantiating the ability to undertake the scope of work will be demanded as part of the technical requirements. 4.0 Nigerian Content TOTAL is committed to the promotion of the Nigerian Oil and gas business in alignment This advertisement shall neither be construed as any form of commitment on the part of TOTAL to award any contract to any company and or associated companies, sub-contractors or agents, nor shall it entitle pre-qualified companies to make any claims with the Nigerian Content Act 2010 for the Nigerian Oil and Gas Industry Content Development. whatsoever, and/or seek any indemnity from TOTAL and or any of its partners by virtue It is important that prospective bidders familiarize themselves and comply with the of such companies having been pre-qualified in NJQS.

provisions of the Nigerian Oil & Gas Industry Content Development Act otherwise referred to as The Nigerian Content Act at the stage of bidding.

As from the commencement of this Act, the minimum Nigerian Content in any project, service or product specification to be executed in the Nigerian oil and gas industry shall be consistent with the level set in the Schedule of the Act and any other targets as may be directed by the Nigerian Content Development and Monitoring Board (The Board). Prospective bidders shall comply with all the provisions of the Nigerian Content Act that

commercial offers together. TOTAL will communicate only with authorized officers of the qualifying companies at each stage of the Tender process, as necessary, and will NOT communicate through

The tendering process shall be the NNPC contracting process of double envelope tender (DET) requiring pre-qualified companies to submit technical tenders first and

individuals or Agents.