



## TOTAL UPSTREAM NIGERIA LIMITED

# TENDER OPPORTUNITY FOR OML130: EGINA & PREOWEI FIELDS DEVELOPMENT PROJECTS - PROVISION OF JOINT 4D NODES SEISMIC ACQUISITIONS NIPEX 100003361

### 1. Introduction

TOTAL Upstream Nigeria Limited (TUPNI) invite interested and reputable contractors with suitable equipment and relevant experience to tender for EGINA & PREOWEI 3D/4D NODES Seismic Acquisitions covering an OBN area of approximately 279 km<sup>2</sup> on OML130 Deep Offshore Nigeria in water depth ranging from 1100 m to 1700 m.

### 2. Brief description of minimum work scope and specifications

Tenderer shall be able to acquire a 3D/4D Nodes seismic surveys. A baseline for future PREOWEI 4D studies and a Monitor on EGINA (following 2017 Baseline acquisition). PREOWEI will be in open waters with no surface obstruction while EGINA M1 shall be acquired working around EGINA FPSO.

The EGINA acquisition parameters are:

- Hexagonal Nodes Grid – Split Spread – Roll-on Roll-off method; Nodes surface area of 159 km<sup>2</sup>; shot surface area of 294 km<sup>2</sup> and maximum crossline offset of 5000 m
- OBN Nodes grid of 300m x 346m (FFM area); 32 Nodes per line; 34 lines per swath
- Shot grid of 37.5 m x 37.5 m
- Dual source flip-flop; source volume/pressure of 3990 cu. in. / 2000 psi; record length of 8 s; bin size of 18.75m x 18.75m

The PREOWEI acquisition parameters are:

- Hexagonal Nodes Grid – Split Spread – Roll-on Roll-off method; Nodes surface area of 120 km<sup>2</sup>; shot surface area of 270 km<sup>2</sup> and maximum crossline offset of 4000 m, maximum inline offset of 6000m
- OBN Nodes grid of 240m x 278m (FFM area); 33 Nodes per line; 34 lines per swath
- Shot grid of 30 m x 30 m
- Dual source flip-flop; source volume/pressure of 3300 cu. in. / 2000 psi; record length of 7 s; bin size of 15m x 15m

Tenderer shall provide and operate

- Modern nodes and source vessels with 2 ROVs
- on-board processing solution and experience
- a detailed description of contractors laying out procedures and experience

### 3. Mandatory Requirements

- To be eligible for this tender exercise, interested contractors are required to be pre-qualified in the **3.10.01, 2D/ 3D/ 4D Seismic Data Acquisition Services** category of the NipeX Joint Qualification (NJQS) Database. *All Successfully prequalified and Live Suppliers in this Category will receive Invitation to Technical Tender (ITT)*
- To determine if you are pre-qualified and view the product/ service category you are listed for: Open [www.nipexng.com](http://www.nipexng.com) and access NJQS with your log in details, click on continue Joint Qualification Scheme tool, click check my supplier status and then click supplier product group.
- If you are not listed in the product/ service category and you are registered with the Department of Petroleum Resources (DPR) to carry out business in the Nigerian Oil & Gas Industry, contact the NipeX administration office at 8-10 Bayo Kuku SAtreet, Ikoyi, Lagos with your DPR certificate as evidence for necessary update.
- To initiate the JQS pre-qualification process, access [www.nipexng.com](http://www.nipexng.com) to download the application form, make necessary payments and contact NipeX office for further action.
- To be eligible, all tenders must comply with the requirements of the Nigerian Oil and Gas Industry Content Development Act, 2010. Non compliance shall result in disqualification from tendering for this opportunity.

### 4. Nigerian Content

- Tenderers are to note that they will be requested during the technical tender to give full details of their relevant strategy to ensure that they fully comply with the Nigerian Oil and Gas Industry Content Act 2010. Non compliance shall result in disqualification from tendering for this opportunity.

In line with the above, contractors are required to ensure that information on the following is included in their technical submission, to show their level of compliance with the provisions of the NOGICD Act (2010):

- Verifiable evidence of compliance with Nigerian Content requirements on past projects/contracts for a period of 3 years.
- Evidence that entity is a Nigerian company, supported by certified true copies of CAC forms 10, 02 & 07 (or its equivalent; CAC 2.3, 2.4, 2.5, etc) including company memorandum & article of association.
- For indigenous companies with foreign-owned companies and multinationals as their sub-contractors/technical partners, a Binding Agreement of the alliance duly signed by the CEO of both parties and stating the specific work scope to be performed by each member of the alliance will be required.
- Project-specific training plan, man-hour budget, skill development and technology transfer proposal for Nigerian personnel or indigenous business including evidence of past Nigeria Content performance on training and development for Nigerians nationals & indigenous business. Plan for sponsorship of Nigerians to acquire competence and/or certification. Further development of local employees as professionals. Proposed training plan for Nigerians on the project including a brief training outline for OEM products, engineering, software & hardware, project management, procurement, construction, installation, start-up & commissioning, maintenance, testing and operations.
- Overall list of consumables, goods, products & chemicals, tools and equipment to be procured & used in the execution of this contract and identify in tabular form those that are of Nigerian origin and the proposed suppliers.
- Detailed description of the location of in-country committed facilities & infrastructure (assets, equipment, technical office, and administrative space, storage, workshop, assembly area, repair & maintenance, testing, laboratory, etc) in Nigeria to support this contract or submit a credible and verifiable plan towards setting-up.
- Provide details of the percentage of your key management positions held by Nigerians and what percentage of total work force is Nigerian.
- Evidence of compliance with Nigerian Cabotage Act.
- Describe the amount of work to be performed by Contractor in Nigeria and proposed utilization of Nigerian resources (manpower services through subcontracting where applicable, equipment and materials, etc.) in order to achieve the minimum requirement specified in the schedule to the NOGICD Act 2010.

Note that non-compliance with Nigerian Content Act shall result in disqualification from bidding on this project.

### 5. Closing Date

Only Tenderers who are registered in NJQS Product/category (3.10.01 2D/ 3D/ 4D Seismic Data Acquisition Services), as at 1600 hrs on 2<sup>nd</sup> November 2018, being the advert close date, shall be invited to submit Technical tenders.

### 6. Additional information

- Full tendering procedure will be provided only to contractors that have been successfully pre-qualified in NJQS.
- This advertisement shall neither be construed as any form of commitment on the part of TUPNI to award any contract to any company and/or associated companies, sub-contractors or agents, nor shall it entitle pre-qualified companies to make any claims whatsoever, and/or seek any indemnity from TUPNI and or any of its Partners by virtue of such companies having been pre-qualified in NJQS.
- NNPC / TUPNI reserve the right to reject any and/ or all pre-qualified suppliers at its sole discretion and at no cost whatsoever.
- All costs incurred in registering and pre-qualifying for this and other products/ services categories in NJQS shall be borne solely by suppliers.
- Suppliers that are pre-qualified for this product/service category in NJQS must ensure that the name and contact details (physical address, email address and telephone numbers) of their company and authorised/responsible personnel is up to date in their company profile in the NJQS data base.
- TUPNI shall communicate only with the authorised/responsible personnel of pre-qualified companies and not through unauthorised individuals or agents.

## MANAGEMENT

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