

STATOIL (NIGERIA) LTD



# Tender Opportunity for the Provision of 3D Seismic Processing Services NipeX Tender Number : 1000003015 Statoil Enquiry No: 037397

## **1.0 Introduction**

Statoil (Nigeria) Ltd hereby announce to interested, prequalified and reputable Contractors with suitable equipment and relevant experience for consideration in an upcoming tendering opportunity to execute 3D Seismic Reprocessing for OML128 and OML129 Offshore Nigeria. The proposed contract will commence Q2 2018 for the duration of 9-12months.

### 2.0 Scope of Work

The scope of activities may include but not limited to:

- To reprocess 1425 sqkm of seismic data starting from fieldtapes with the latest seismic processing technology within agreed time frame and highest quality.
- To execute Fastrack seismic processing and prestack time migration for 200 sqkm2 of the total seismic processing area.
- To build high quality anisotropic seismic velocity model and execute prestack time migration and (optionally) pre stack depth migration for the total processing area.
- To deliver final products both in time and (optionally) depth domain.

### 3.0 Mandatory Requirement

- To be eligible for this tender exercise, interested contractor are required to be pre-qualified as essential service vendor in the NJQS product **3.10.02 2D/3D/4D Seismic Processing Services** category in NipeX Joint Qualification System (NJQS) data base. Only successfully pre-qualified suppliers in this category will receive Invitation to Technical Tender (ITT).
- To determine if you are pre-qualified and view product/service category you are listed for, Open **http://vendors.nipexjqs.com** and access NJQS with your login details. Click on Products/Services Status tab to view your status and product code.
- If you are not listed in a product/service category you are registered with DPR to do business, contact NipeX office at 8/10, Bayo Kuku Street, Ikoyi, Lagos with your DPR certificate as evidence for verification and necessary update.
- To initiate the JQS prequalification process, access <u>www.nipex-ng.com</u> click on services tab followed by NJQS registration.
- To be eligible, all tenders must comply with the Nigerian Content Requirements in the NipeX system.

### 4.0 Nigerian Content Requirements

- Vendors are to demonstrate strict compliance with the provisions of Nigerian Oil & Gas Industry Content Development Act and also provide the following requirements:
- Demonstrate that the entity is a Nigerian Registered Company, or Nigerian Registered Company as the contracting entity in genuine alliance or joint venture with foreign company with details on scope and responsibilities of parties for this work. Such companies must show evidence of joint venture binding agreement duly signed by the CEO of both companies including evidence or plans of physical operational presence and set-up in Nigeria
- International or multinational company working through a Nigerian subsidiary must demonstrate that a minimum of 50% of equipment to be deployed for execution of work shall be owned by the Nigerian subsidiary by providing a list of equipment for this tender and indicating those that will be owned by the Nigerian subsidiary
- Furnish details of company ownership and shareholding structure. Also submit clear photocopies of your CAC Forms CO2 and CO7
- Provide evidence of what percentage of your key management positions is held by Nigerians and what percentage of the total work force are Nigerians. Also, show overall percentage of work to be performed in Nigeria and those by Nigerian resources relative to total work volume.
- Provide a Nigerian Content Plan providing a detailed description of the role, work scope, man-hours and responsibilities of all Nigerian companies and personnel that would be involved in executing the work. Also provide details of Nigerian Content focal point or manager.
- State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well equipped offices and workshop; attach past experience of such patronage.
- Specific to this work, provide detailed plan for staff training and development on equipment repairs & maintenance and procurement (including all software to be used, number of personnel, name of organization providing such training and evidence of past training record) for Nigerian personnel including description of any specific programs in place for transfer of technology and skills to indigenous businesses and Nigerians over the next five (5) years.
- Location of in-country facilities (Storage, workshops, repair & maintenance facilities and testing facilities)
- Contractor must be willing and able to provide evidence of maximization of made in Nigeria goods and services.
- Provide details on any other Nigerian Content initiative your company is involved in.

### **5.0 Closing Date**

Only Tenderers who are registered in the NJQS Product Category **3.10.02 2D/3D/4D Seismic Processing Services** as of 1600hrs 24th April 2018 being the close advert date shall be invited to submit Technical bids.

### **6.0 Additional Information**

All cost incurred preparing and processing NJQS prequalification shall be to the contractor's account.

This advertisement shall neither be construed as any form of commitment on the part of Statoil (Nigeria) Ltd to award any contract to any company and or associated companies, sub-contractors or agents, nor shall entitle prequalified companies to make any claims whatsoever, and/or seek any indemnity from Statoil (Nigeria) Ltd and/or any of it's partners by virtue of such companies having been prequalified in NJQS.

Vendors are to submit technical and commercial tenders in separate envelopes.

Statoil (Nigeria) Ltd will communicate only with authorized officers of the prequalifying companies and NOT through individuals or Agents.

Please visit NipeX portal at <u>www.nipex-ng.com</u> for this advert and other information. Also note that this contract will be progressed through the NipeX system.