SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC)
TENDER OPPORTUNITY: CONTRACT FOR PROVISION OF INTEGRATED PIPELINE PIGGING SERVICES, CORROSION CONTROL AND MONITORING
NipeX Tender Number: SPDC.00000098
TENDER Number: NG01021247

1.0 INTRODUCTION
The Shell Petroleum Development Company of Nigeria Limited (SPDC), Operator of NNPC/Shell/Total/Agip Joint Venture hereby invites reputable registered Nigerian companies (bidders) with proven experience in Integrated Pipeline Pigging Services, Corrosion Control and Monitoring, to apply for pre-qualification for the provision of services under the contract titled: INTEGRATED PIPELINE PIGGING SERVICES, CORROSION CONTROL AND MONITORING.
Bidders will be expected to demonstrate their capability and capacity to accept and deal with the financial and technical complexities associated with a contract of this magnitude and this evidence will be required in the next stage of this Tender. The proposed contract is scheduled to commence in Q4 2016 and remain active for three (3) years with a one year extension option.

2.0 SCOPE OF WORK
The WORK to be covered under this CONTRACT generally consists of all works incidental and necessary to the successful completion of Integrated Pipeline Pigging Services, Corrosion Control and Monitoring services involving Routine Pigging, Intelligent Pigging, Gauge/Geometric Pigging, De-scaling Pigging, De-sanding, Pig trap maintaining, Auxiliary pumping services, Valve servicing & minor repair, Maintenance Painting, Water Sampling & Chemical treatment Sampling, Chemical Injection, External Corrosion Control and maintenance, etc in SPDC’s Land and Swamp Areas of Eastern and Western Divisions.

3.0 MANDATORY REQUIREMENTS
1. To be eligible for this tender exercise, interested contractors are required to be pre-qualified in the Product Group: 3.07.02 (Pipeline flushing, External/Internal Inspection, Pigging Services) in NipeX Joint Qualification Scheme (NJQS) data base. Only successfully pre-qualified suppliers in this category will receive Invitation to Technical Tender (ITT).
2. To determine if you are pre-qualified and view product/service category you are listed for, open www.nipex-ng.com and access NJQS with your login details, click on continue Joint Qualification Scheme tool, click check my supplier status and then click supplier product group.
3. If you are not listed in a product/service category you are registered with DPR to do business, contact NipeX office at 30, Oynikan Abayomi Street, Ikoyi, Lagos with your DPR certificate as evidence for necessary update.
4. To initiate the JQS prequalification process, access www.nipex-ng.com to download the application form, make necessary payments and contact NipeX office for further action.
5. To be eligible, all tenders must comply with the Nigerian Content Requirements in the NipeX system.

4.0 NIGERIAN CONTENT REQUIREMENTS
Vendors are to demonstrate strict compliance with the provisions of Nigerian Oil & Gas Industry Content Development Act and also provide the following requirements:
• Only Nigerian Indigenous Contractors having greater than or equal to 51% Nigerian equity shareholding shall bid for this work scope.
• Bidders shall provide evidence of at least 50% Nigerian ownership of all equipment to be deployed to execute this work scope.
• Furnish details of company ownership and shareholding structure. Also submit clear photocopies of your CAC Forms CO2 and CO7.
• Provide evidence of what percentage of your key management positions is held by Nigerians and what percentage of the total work force are Nigerians. Also, show overall percentage of work to be performed in Nigeria and those by Nigerian resources relative to total work volume.
• Provide a Nigerian Content Plan providing a detailed description of the role, work scope, man-hours and responsibilities of all Nigerian companies and personnel that would be involved in executing the work. Also provide details of Nigerian Content focal point or manager.
• State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well-equipped offices and workshop; attach past experience of such patronage.
• Specific to this project, provide detailed plan for staff training and development project management and procurement (including all software to be used, number of personnel, name of organization providing such training and evidence of past training record) for Nigerian personnel.
• Provide evidence of domiciliation of project management and procurement centres in Nigeria with physical addresses (not P.O. Box).
• Location of in-country facilities (Equipment, storage, workshops).
• Vendors must be willing and able to provide evidence of maximization of made in Nigeria goods and services.
• Provide details on any other Nigerian Content initiative your company is involved in.
• Vendors are expected to have obtained their Nigerian Content Equipment Certification (NCEC) from the NCDMB or demonstrate that they are in the process of obtaining the certificate from NCDMB.
• All operators or project promoters in the Oil and Gas industry launching service contracts or other applicable projects with completion period of 12 months and above shall provide a R & D cluster approved by the Board as part of the operator’s Nigerian Content plan for the project.
• The Arrangement shall be in the form of an MOA and indicate how the cluster for any R & D requirements during the contract period and the first 5 years of the service life of the field, facility or plant.
• All operators are expected to insert in their ITTs requirements that any service company bidding for such a project such a project shall submit as part of Nigerian Content requirement, a signed Memorandum of Agreement (MOA) between it and one of the R & D clusters relevant to the project.
• All service companies are required to sign a MOA with any of the research clusters. The MOA shall indicate how the service company intends to use the relevant research clusters during project execution to the satisfaction of the Board.
• Researchers that meet the technical requirements of the Board shall be notified on the Research Cluster they belong to: and they are holding shall bid for this work scope.
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• Payment of NJQS application, product/category fee will be processed to the contractor’s accounts.

5.0 CLOSING DATE: Only Tenderers who are registered with the relevant NJQS product/category in NipeX as at DECEMBER 14th, 2016, being the advert close date, shall be invited to submit Technical bids.

6.0 ADDITIONAL INFORMATION
• All costs incurred in preparing and processing NJQS prequalification shall be to the contractor’s accounts.
• Suppliers that are prequalified for this product / service category in NJQS must ensure that the name and contact details (physical address, email address and telephone number) of their company and authorised / responsible person is up-to-date in their company profile in the NJQS database.
• This advertisement shall neither be construed as any form of commitment on the part of SPDC to award any contract to any company and or associated companies, sub-contractors or agents, nor shall it entitle prequalified companies to make any claims whatsoever, and/or seek any indemnity from SPDC and or any of its partners by virtue of such companies having been prequalified in NJQS.
• SPDC will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.

This advertisement is not an invitation to tender for the above services. There is no commitment or obligation, implied or otherwise, for SPDC to issue a tender or enter into a contract. Participation in the pre-qualification exercise does not constrain or imply any commitment to any party or entitle any party to any indemnity or any form of payment from SPDC.