



**SHELL NIGERIA EXPLORATION AND PRODUCTION COMPANY LIMITED
(SNEPCo)**



**TENDER OPPORTUNITY
PROVISION OF CASING AND TUBING CONNECTION SERVICES & REPAIRS
TENDER REF: NG02003682 NipeX Ref: SNEPCO.00000105**

1.0 INTRODUCTION

Shell Nigeria Exploration and Production Company Limited (SNEPCO) in its role as operator of the NNPC/SHELL/TEPN/AGIP Joint Venture, in its capacity as Operator of Oil Mining Lease 118 (OML 118) on behalf of itself and other Co-Ventures consisting of Nigerian Agip Oil Company Limited, Total E&P Nigeria and Esso Exploration and Production Nigeria (Deepwater) Limited under a Production Sharing Contract (PSC) with Nigerian National Petroleum Corporation (NNPC) hereby invites reputable and competent registered Nigerian companies (DPR registered and licensed) with proven experience in the provision of Casing and Tubing Connection Services & Repairs listed in the scope of work below to apply for inclusion into the bid list of the tender.

• SCOPE OF WORK/SERVICE REQUIREMENTS

The work scope includes but is not limited to the provision of the under listed services:

1. Contractor will perform standard inspection/maintenance services in line with API 5A5 or API 5CT on OCTG (Tubing and Casing) ranging from 2-7/8" - 36".
2. Contractor will perform standard inspection and refurbishment (buffing, re-threading, internal coating etc. when required) of OCTG/ Pipe with Premium and API Thread Connections including: JFE series of connections, Vam series of connections, Tenaris Wedge 511, Tenaris Blue, Leopard SD2, SWIFT DW-2, RL-2HCX, RL-4, RL-3M and Ulti Max GT connections.
3. Contractor will cut and thread OCTG (Tubing and Casing) with Premium and API thread connections providing adequate Licenses for the threads to be cut before job commencement.
4. Contractor will perform Tubing inspection and bucking services for OCTG (Range 2-7/8" – 36") as required by SNEPCo.
5. Contractor will perform Blank Pipe Cutting, Threading and Inspection as required by SNEPCo.
6. Contractor will perform Bead blasting and copper coating services as required by SNEPCo.
7. Contractor will perform Controlled pipe perforation as required by SNEPCo.
8. Contractor will perform Premium/Specialized Tubing handling service on chrome, special alloy and regular tubulars as required by SNEPCo.

Crossover Fabrication Terms includes:

- a. Crossover subs are manufactured in a length not less than 1.5 feet from suitable bar stock including 1 Cr, 13Cr and 25 Cr materials.
- b. Premium connections must align with one or more of the following connections JFE series of connections, Vam series of connections, Tenaris Wedge 511, Tenaris Blue, Leopard SD2, SWIFT DW-2, RL-2HCX, RL-4, RL-3M and Ulti Max GT connections.
- c. For all Pin X Pin crossover fabricated or pup joint modified, suitable coupling shall be provided where required.
- d. Unit rates should be inclusive of pressure tested crossovers and blanking subs where required.
- e. Certificate of Conformance (CoC), Material Test Report (MTR), and all other documentation regarding the integrity of the crossover shall be provided.
- f. Tenderers shall own a functioning threading facility with a full range of machinery to Thread OCTG and/or accessories as specified in the scope of this tender.
- g. Tenderers shall possess appropriate propriety licences to be able to thread the above premium connections in compliance with ISO 13679 qualification, CAL IV standards.

2.0 MANDATORY REQUIREMENTS

To be eligible for this exercise, interested contractors are required to be prequalified in the Product/Service Categories:

3.04.23 Re-cutting Inspection services, **3.04.33** OCTG Services (Cleaning, Harbanding, Recutting, Rethreading, Storage)

3.05.19 Heat Treating and Demagnetizing and Machining services in the NipeX Joint Qualification System (NJQS) database.

All successfully pre-qualified suppliers in these categories will receive a Technical Invitation to Tender (ITT).

- To determine if you are pre-qualified and can view the product/service category you are listed for; Open <http://vendors.nipexjqs.com> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.
- If you are not listed in a product/service category you are registered with the Department of Petroleum Resources (DPR) to do business, contact the NipeX office at 30, Oyinkan Abayomi Street, Ikoyi, Lagos with your DPR certificate as evidence for verification and necessary update.
- To initiate the NJQS prequalification process, access www.nipex-ng.com to download the application form, make necessary payments and contact the NipeX office for further action.
- To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system.

3.0 NIGERIAN CONTENT REQUIREMENTS

Tenderers are to note that they will be requested during the technical tender to give full details of their relevant strategy to ensure that they fully comply with the Nigerian Oil & Gas Industry Content Development (NOGICD) Act, 2010 as non-compliance will constitute a FATAL FLAW in all tender evaluations. In line with the above, Tenderers will be required to ensure that information on the following, among others, is included in their technical submission:

1. Demonstrate that the entity is a Nigerian Registered Company, or Nigerian Registered Company as the contracting entity in genuine alliance or joint venture with foreign company with details on scope and responsibilities of parties for this work. Such companies must show evidence of joint venture binding agreement duly signed by the CEO of both companies including evidence or plans of physical operational presence and set-up in Nigeria
2. International or multinational companies working through a Nigerian subsidiary must demonstrate that a minimum 50% of equipment to be deployed for execution of work shall be owned by the Nigerian subsidiary by providing a list of equipment for this tender and indicating those that will be owned by the Nigerian subsidiary
3. Furnish details of company ownership and shareholding structure. Also submit clear photocopies of your CAC Forms CO2 and CO7
4. Provide evidence of what percentage of your key management positions is held by Nigerians and what percentage of the total work force are Nigerians. Also, show overall percentage of work to be performed in Nigeria and those by Nigerian resources relative to total work volume.
5. Provide a Nigerian Content Plan providing a detailed description of the role, work scope, man-hours and responsibilities of all Nigerian companies and personnel that would be involved in executing the work. Also provide details of Nigerian Content focal point or manager.
6. State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well-equipped offices and workshop; attach past experience of such patronage.
7. Specific to this project, provide detailed plan for staff training and development on engineering, project management and procurement (including all software to be used, number of personnel, name of organization providing such training and evidence of past training record) for Nigerian personnel including description of any specific programs in place for transfer of technology and skills to indigenous businesses and Nigerians over the next five (5) years.
8. Provide evidence of valid Nigerian Content Equipment Certificate (NCEC) from NCDMB

4.0 CLOSING DATE

Only tenderers who are registered in the NJQS Product/Service categories as listed in Section 3.0 above as at **26th March 2018** being the advert closing date shall be invited to submit Technical Bids.

5.0 ADDITIONAL INFORMATION

- Expected Contract Award Date: **Q3 2018**
- Contract Duration: **Project-based as per planned scope to be advised**
- All cost incurred in registering and prequalifying for this and other product/service categories shall be borne solely by suppliers.
- Suppliers that are prequalified for this product/service category in NJQS must ensure that the name and contact details (physical address, email address and telephone number) of their company and authorized/responsible personnel is up-to-date in their company profile in the NJQS database.
- SNEPCO shall communicate only with authorized/responsible personnel of prequalified companies and not through unauthorized individuals or agents.
- All respondents to SNEPCO must ensure full compliance with the Nigerian Oil and Gas Industry Content Development Act, 2010. (NOGICD) All respondents should educate themselves on the requirements of the NOGICD and ensure full compliance. Non-Compliance is a FATAL FLAW.
- Technical details and specification of the rigs required will be issued to prequalified vendors in the relevant categories via the Technical ITT.
- This advertisement of "Invitation to tender" shall not be construed to be a commitment on the part of NNPC/SNEPCO to award any form of contract to any company and/or associated companies, sub-contractors or agents; nor shall it entitle any company submitting documents to claim any indemnity from NNPC/SNEPCO and/or any of its partners. NNPC/SNEPCO reserves the right to take final decision on any of the documents received in the pre-qualification/ Technical package.

ES/NCDMB/CERT/SNEPCO-ADVT/12/02/18/TSD/PROVISION OF CASING AND TUBING CONNECTION SERVICES AND REPAIRS

Please visit NipeX portal at www.nipex-ng.com for this advert and other information and note that this tender will be processed through NipeX system.