



NEWCROSS PETROLEUM LIMITED

Operator of the OML 152 PSC
ADVERT FOR TENDER OPPORTUNITY

PROVISION OF SURFACE WELL TESTING SERVICES FOR LAND OPERATIONS FOR OML152 DRILLING CAMPAIGN (NipeX Tender No. 100005317)

1.0 INTRODUCTION

Newcross Petroleum Limited, Operator of OML 152 hereby invites reputable and competent Nigerian Companies with the requisite expertise, experience, skilled manpower and technology to apply to be considered for inclusion in the bid list for the above contract. The proposed contract will commence from Q1 2023. Please visit the Nigerian Petroleum Exchange Portal www.nipex-ng.com for further details.

SCOPE OF WORK/SERVICE REQUIREMENTS

Vendor shall provide ancillary services to support Company's operations and in accordance with Company drilling programmes, the specifications contained in the contract and/or otherwise as directed by Company.

The provision of services and execution of the work - as summarized - shall be:

- By carrying out services in accordance with requirements of Contract on a planned and consistent basis.
- By the provision of Contractor's Personnel full time, to provide planned and unplanned services on an immediate basis
- By provision of Contractor's items full time, to provide planned and unplanned services on an immediate basis.
- By performing activities on or in connection with the well(s), utilizing Contractor's Items and/or Personnel on a Call-Out basis at various notice periods.
- By performing activities in connection with the drilling, completion, testing and suspending, Re-entry existing wells or abandoning well operations utilizing Contractor's Items and/or Personnel at locations other than drilling rig. Immediately stopping drilling and notifying Company if formations are encountered which reasonably appear to be oil or gas bearing and/or of lithological importance. Immediately notifying Company if circulation is lost, impenetrable formation is encountered and, in the meantime, exerting every reasonable effort to overcome such difficulties according to Good Oilfield Practice.
- Immediately taking precautionary action at least in accordance with Company's Well Control Procedures if an unexpectedly high-pressure formation is encountered and notifying Company immediately.

2.0 SCOPE OF WORK/SERVICE REQUIREMENT PROVISION OF SURFACE WELL TESTING SERVICES FOR LAND OPERATIONS

Well Testing Equipment and Engineering services shall consist of tools and Engineering Services as required for operations in vertical, deviated, horizontal and HT/HP wells to be utilized on a periodic call out basis.

The scope of work, shall include but will not be limited to the provision of the following:

- Contractor shall supply complete set of Surface Testing Equipment/Consumables and Facilities capable of carrying out surface test operations and monitoring of oil, condensate and gas wells both in normal and over pressured conditions.
- Contractor shall also have oil and gas sampling bottles and be capable of collecting the samples whenever required.
- Contractor shall also be required to have a laboratory fully equipped with test facilities inclusive of gas chromatograph at test sites at all times.
- Contractor shall also have adequate personnel with adequate experience/capacity to man the test facilities and adequately acquire necessary test data should be able to fix minor problems of test equipment/facilities at all times.

3.0 MANDATORY REQUIREMENTS

- To be eligible for this exercise, interested Tenderers are required to be pre-qualified and 'live' in the WELL TESTING SERVICES category in NipeX Joint Qualification System (NJQS) database. All successfully pre-qualified suppliers in this category will receive a Technical Invitation to Tender (ITT).
- To determine if you are pre-qualified and view the product/service category you are listed for: Open <http://vendors.nipex-ng.com> and access NJQS with your log in details, click on continue Joint Qualification Scheme tool, click check my supplier status and then click supplier product group.
- If you are not listed in a product/service category, but you are registered with NUPRC to do business, contact NipeX office at 8 Bayo Kuku Road, Ikoyi, Lagos. with your NUPRC certificate as evidence for verification and necessary update.
- To initiate the JQS pre-qualification process, access <http://vendors.nipex-ng.com> to download the application form, make necessary payments and contact NipeX office for further action.
- To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system.

NIGERIAN CONTENT DEVELOPMENT:

Tenderers shall be expected by the Nigerian Content Development Monitoring Board (NCDMB) to:

- Demonstrate that entity is a Nigerian indigenous company having more than 51% Nigerian equity shareholding in the registered entity. Tenderer shall submit certified true copies of CAC forms 10, 02 & 07
- Provide detailed description of the location of in-country facilities (Equipment, storage, workshops, repair, maintenance and testing facilities)
- Provide evidence of Minimum 50% equity ownership of asset & equipment to be deployed for this workscope.



- d. Tenderers to provide evidence of category C NCEC for in-country ownership of the relevant equipment to execute s scope of work.
- e. In line with the NCD Human Capacity Development Initiative, Bidder shall commit to providing Project-Specific training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainer(s) or other approved NCDMB training institution(s).
- f. Evidence of Registration on the NCDMB NOGIC JQS Portal.

4.0 NIGERIAN CONTENT

Tenderers are to note that they will be requested during the technical tender to give full details of their relevant strategy to ensure that they fully comply with the Nigerian Oil & Gas Industry Content Development (NOGICD) Act, 2010 as non-compliance will constitute a FATAL FLAW in all tender evaluations. In line with the above, Tenderers will be required to ensure that information on the following, among others, is included in their technical submission:

NIGERIAN CONTENT DEVELOPMENT:

Tenderers shall be expected by the Nigerian Content Development Monitoring Board (NCDMB) to:

5.0 CLOSING DATE

Only tenderers who are registered with NJQS in the Product/Service Category Code 3.04.14 as at 1700hrs on **4th March 2022** being the advert closing date shall be invited to submit Technical and Commercial Bids.

6.0 ADDITIONAL INFORMATION

This advertisement of "Tender Opportunity" shall not be construed as a commitment on the part of Newcross Petroleum Ltd, nor shall it entitle Applicants to make any claims whatsoever and/or seek any indemnity from Newcross Petroleum Ltd and/or any of its Partners by virtue of such Applicants having responded to this Advert. Newcross Petroleum Ltd will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.

Please visit the NipeX portal at www.nipex-ng.com for this advert and other information.

MANAGEMENT



- a. Demonstrate that entity is a Nigerian indigenous company having more than 51% Nigerian equity shareholding in the registered entity. Tenderer shall submit certified true copies of CAC forms 10, 02 & 07
- b. Provide detailed description of the location of in-country facilities (Equipment, storage, workshops, repair, maintenance and testing facilities)
- c. Provide evidence of Minimum 50% equity ownership of asset & equipment to be deployed for this workscope.
- d. Tenderers to provide evidence of category C NCEC for in-country ownership of the relevant equipment to execute s scope of work.
- e. Submit Tenderer's corporate organizational and project/contract specific organogram. The project organogram should include but not limited to the names and nationality of the key personnel that would be involved in the execution of the work scope.
- f. In line with the NCD Human Capacity Development Initiative, Bidder shall commit to providing Project-Specific training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainer(s) or other approved NCDMB training institution(s).
- g. Evidence of Registration on the NCDMB NOGIC JQS Portal.