



FIRST EXPLORATION AND PETROLEUM DEVELOPMENT COMPANY LIMITED

Operator of the NNPC/FIRST E&P Joint Venture



TENDER OPPORTUNITY: WASTE MANAGEMENT SERVICES FOR NNPC/FIRST E&P JV OPERATIONS (NipeX Tender No: 1000001327)

1.0 INTRODUCTION

FIRST Exploration and Petroleum Development Company Limited, on behalf of NNPC/FIRST E&P Joint Venture, intends to purchase services for WASTE MANAGEMENT SERVICE for the drilling and completion of 18 wells with anticipated starting date from the 3rd Quarter of 2018 for TWO (2) years firm period plus one year optional extension.

FIRST E&P therefore uses this medium to inform suitable and reputable Companies having requisite experience and resources for the execution of a project of this magnitude to register or update their registration with NipeX for consideration in the subject opportunity

2.0 SCOPE OF WORK/SERVICE REQUIREMENT

The offshore drilling campaign is expected to commence from the 3rd Quarter of 2018 for at least a two (2) years duration, with a 1-year extension option. Interested bidders must be able to provide Waste Management services:

- Collection, containment, handling, treatment and disposal on-site of spent water-based mud (WBM), Synthetic –based mud (SBM), brine and deck run off
 - i. Contractor to provide all equipment required to carry out workscope including but not limited to;
 - Closed system conveyor from the shale shakers to either a holding tank on the jack up rig or to a dedicated standby vessel for collecting drill cuttings
 - Onsite de-watering systems to treat waste water to DPR minimum disposal requirement
 - Onsite WBM Cuttings treatment system to treat drill cuttings to DPR minimum disposal requirement
 - Onsite SBM cuttings treatment system to reduce Oil on Cuttings (OOC) not more than 2.5%
 - Provision of a dedicated standby vessel for the collection of drill Cuttings. The dedicated vessel shall be fitted with disposal capabilities.
 - ii. Contractor shall demonstrate technical capability with detailed description of work plan for the disposal of treated WBM cuttings and clean water that meets EGASPIN specification
 - iii. Contractor shall show evidence of past work for highlighted technologies and demonstrating WBM & SBM treatment that meets EGASPIN disposal requirement at a drilling rate $\geq 150\text{fph}$
- Provision of test laboratory and analysis for disposal of treated fluids and solids; the treated fluids conforming to regulatory requirement
- Provision of detailed specification of standby boats dedicated for the disposal of treated WBM & SBM / Cuttings and transportation of skips to shore
- Contractor shall ensure continuous supply of 5T skips (water tight) for the collection and containment of SBM based mud cuttings
- Onshore incinerators and thermal desorption Unit (TDU) for treatment of drill cuttings. Equipment shall meet DPR recommended standards
- Report preparation showing total waste collected and treated including the residual contaminants values according to DPR regulations
- HSE audits and technical inspections to Contractor's yards, treatment plants, dump and discharge sites shall be carried out to ensure compliance with DPR regulations.
- Preparation of all units and associated equipment which will include pressure and function testing. This will be witnessed by a company representative, upon completion and acceptance by company representative all equipment shall be set aside and reserved for use by company for the proposed program

3.0 MANDATORY REQUIREMENTS

To be eligible for this tender exercise, interested contractors are required to be pre-qualified in the code **3.15.07 – Waste Management Services** in NipeX Joint Qualification System (NJQS) database. **All successfully pre-qualified Suppliers in this category will receive Invitation to Technical Tender (ITT).**

5.0 CLOSING DATE

Only tenderers who are pre-qualified with NJQS Product/Category **3.15.07 – Waste Management Services** as at **February 22, 2018**, being the advert close date shall be invited to submit Technical Bids.

6.0 ADDITIONAL INFORMATION

This advertisement of "Tender Opportunity" shall not be construed as a commitment on the part of FIRST E&P, nor shall it entitle Applicants to make any claims whatsoever and/or seek any indemnity from FIRST E&P and/or any of its Partners by virtue of such Applicants having responded to this Advert.

To determine if you are pre-qualified and view the product/service category you are listed for: Open <http://vendors.nipexjqs.com> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes

- a) If you are not listed in a product/service category you are registered with DPR to do business, contact NipeX office at 30, Oyinkan Abayomi Street, Ikoyi, Lagos with your DPR certificate as evidence for verification and necessary update.
- b) To initiate the JQS pre-qualification process, access www.nipex-ng.com, click on services tab followed by NJQS registration
- c) To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system

4.0 NIGERIAN CONTENT

Bidders are invited to express complete understanding and willingness to develop in-country capability and capacity for related work packages in compliance with the Nigerian Oil and Gas Industry Content Development Act (NOGICD, 2010) and Cabotage Act.

Pursuant to the above, bidders' submissions shall be evaluated strictly with the minimum evaluation criteria defined in the NOGICD Act, only bidders' whose submissions are in compliance shall proceed to the next stage of the tender process.

The information/documentation that will be required to be submitted by bidders at the ITT stage among others are as follows:

1. Nigerian Content Plan that addresses utilization of Nigerian Labour, Services, Materials and Equipment for this service in order to achieve the minimum targets as set out in line with the requirements of the NOGICD ACT.
2. Provision of evidence that 50% of the equipment deployed is owned by the Nigerian subsidiary if applying entity is a multinational (Clause 41 (2) of the NOGICD Act). If not the case provision of concrete plan to comply in the next 3 years.
3. Description of committed infrastructure (asset, equipment, technical office, and administrative space, storage, workshop, assembly area, repair, and maintenance, testing, laboratory, etc).
4. Provision of evidence of application for NIGERIAN CONTENT EQUIPMENT CERTIFICATE (NCEC) or certificate issued by Nigerian Content Development and Monitoring Board (in respect of any components, spares, equipment, systems and packages to be used on the project
5. Provision of detailed description of all work bidders will accomplish using Nigerian Resources (Labour, Material & Services)
6. Provision of details of key Management positions that are Nigerian Nationals and the percentage of the Company total workforce (direct and in-direct employees) that are Nigerians.
7. Detail past experience/present commitment to staff training and development of its Nigerian personnel. Furnish details of specific training plans that will be provided for Nigerians specific to this scope of work'
8. Demonstration that entity is a Nigerian company as defined in Clause 3(2) of the Act which gives Exclusive consideration to Nigerian Indigenous service companies which demonstrate ownership of equipment, Nigerian personnel and capacity to execute such work to bid on land and swamp area of the Nigerian oil and gas industry
9. A Nigerian Registered Company as the contracting entity and lead contractor in executing scope of work can form genuine alliance or joint venture partnership with foreign company showing details of scope and responsibilities of parties for this work.
10. Evidence of joint venture binding agreement duly signed by the CEO of both companies which must be governed by the laws of the Federal Republic of Nigeria including evidence or plans of physical operational presence and set-up in Nigeria
11. Provision of company ownership details, share holding structure and copies of CAC forms CO2 and CO7, including company memorandum & article of association.
12. Innovative proposals that would enhance the Nigerian Content for the project and other associated activities in-country.
13. Provide MOA with NCDMB approved research Cluster and demonstrate how to utilize the Cluster during the execution of the project.

NOTE: Bidders shall be requested to provide evidences to show their compliance with the above listed requirements at the ITT stage. Failure to meet the Nigerian Content requirements is a "FATAL FLAW."