



**FIRST EXPLORATION AND PETROLEUM
DEVELOPMENT COMPANY LIMITED**
Operator of the NNPC/FIRST E&P Joint Venture

**TENDER OPPORTUNITY:
SUPPLY OF OIL COUNTRY TUBULAR GOODS
(OCTGs) AND SERVICES FOR NNPC/FIRST E&P JV
OPERATIONS
(Tender No. 4500003)**

1.0 INTRODUCTION

FIRST Exploration and Petroleum Development Company Limited, on behalf of NNPC/FIRST E&P Joint Venture, intends to purchase oil country tubular goods and services for the drilling and completion of 18 wells with anticipated starting date from the 2nd Quarter of 2017 for TWO (2) years firm period plus one year optional extension.

FIRST E&P therefore uses this medium to inform suitable and reputable Companies having requisite experience and resources for the execution of a project of this magnitude to register or update their registration with NipeX for consideration in the subject opportunity

2.0 SCOPE OF WORK/SERVICE REQUIREMENT

The offshore drilling campaign is expected to commence from the 2nd Quarter of 2017 for at least a two (2) years duration, with a 1-year extension option. Interested bidders must be able to supply Oil Country Tubular Goods (OCTGs) and associated services:

- Manufacture and delivering of Casing, Tubing, Pups, Crossovers and related equipment
- Associated services with each OCTG String to include: Cutting, welding and threading of pipes, crossovers and pups for repairs. Buckling and Make-up of shoe joints.
- Capability to carry out thread inspection services onshore and offshore
- Provision of support services towards making up of assemblies onshore, and running of production tubing during completions and workover operations
- Supply of well qualified and suitably experienced field engineers to supervise the tubing make up and running during completions and workover
- Handling and Storage capability of procured goods up to 1 calendar year
- Transportation of tubular to First E&P logistics base on call out
- Maintenance of a detailed inventory of company equipment stored within contractor's base
- Bidders shall provide a detailed schedule plan from manufacture to delivery at Contractor's base.

Detailed requirements for both OCTG pipes are dictated below:

- Seamless OCTG – 30", 310ppf, 1.5"WT, drivable & Quick make up connection, 20" 106.5ppf K-55 BTC, 13 3/8" 68ppf K-55 Premium Semi Flush Connection, 9-5/8" 47ppf N-80 Premium Semi flush Threaded Connection, 7" 29ppf N80 premium Semi flush Threaded Connection, Accessories & Services.
- Seamless OCTG - 3-1/2" 9.3ppf N80 premium Semi flush Threaded Connection & 2-7/8" N80 CS Hydril Tubing (Wash String)

3.0 MANDATORY REQUIREMENTS

- To be eligible for this tender exercise, interested contractors are required to be pre-qualified in the **1.01.04 - OCTG (Product/Services)** in NipeX Joint Qualification System (NJQS) database. **All successfully pre-qualified Suppliers in this category will receive Invitation to Technical Tender (ITT).**

5.0 CLOSING DATE

Only tenderers who are registered with NJQS Product/Category **1.01.04- OCTG** as at **23rd June 2016**, being the advert close date shall be invited to submit Technical Bids.

6.0 ADDITIONAL INFORMATION

This advertisement of "Tender Opportunity" shall not be construed as a commitment on the part of FIRST E&P, nor shall it entitle Applicants to make any claims whatsoever and/or seek any indemnity from FIRST E&P and/or any of its Partners by virtue of such Applicants having responded to this Advert. This shall be a single contract, awarded to the most technically qualified and competitive bidder.

- To determine if you are pre-qualified and view the product/service category you are listed for: Open www.nipex-ng.com and access NJQS with your log in details, click on continue Joint Qualification Scheme tool, click check my supplier status and then click supplier product group.
- If you are not listed in a product/service category you are registered with DPR to do business, contact NipeX office at 30, Oyinkan Abayomi Street, Ikoyi, Lagos with your DPR certificate as evidence for verification and necessary update.
- To initiate the JQS pre-qualification process, access www.nipex-ng.com to download the application form, make necessary payments and contact NipeX office for further action.
- To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system

4.0 NIGERIAN CONTENT

Bidders are invited to express complete understanding and willingness to develop in-country capability and capacity for related work packages in compliance with the Nigerian Oil and Gas Industry Content Development Act (NOGICD, 2010) and Cabotage Act.

Pursuant to the above, bidders' submissions shall be evaluated strictly with the minimum evaluation criteria defined in the NOGICD Act, only bidders' whose submissions are in compliance shall proceed to the next stage of the tender process.

The information/documentation that will be required to be submitted by bidders at the ITT stage among others are as follows:

- Nigerian Content Plan that addresses utilization of Nigerian Labour, Services, Materials and Equipment for this service in order to achieve the minimum targets as set out in line with the requirements of the NOGICD ACT.
- Provision of evidence that 50% of the equipment deployed is owned by the Nigeian subsidiary if applying entity is a multinational (Clause 41 (2) of the NOGICD Act). If not the case provision of concrete plan to comply in the next 3 years.
- Description of committed infrastructure (asset, equipment, technical office, and administrative space, storage, workshop, assembly area, repair, and maintenance, testing, laboratory, etc) and evidence of OCTG threading facilities in Nigeria to support this contract
- Provision of evidence of application for NIGERIAN CONTENT EQUIPMENT CERTIFICATE (NCEC) or certificate issued by Nigerian Content Development and Monitoring Board (in respect of any components, spares, equipment, systems and packages to be used on the project
- Provision of detailed description of all work bidders will accomplish using Nigerian Resources (Labour, Material & Services)
- Provision of details of key Management positions that are Nigerian Nationals and the percentage of the Company total workforce (direct and in-direct employees) that are Nigerians.
- Detail past experience/present commitment to staff training and development of its Nigerian personnel. Furnish details of specific training plans that will be provided for Nigerians specific to this scope of work
- Demonstration that entity is a Nigerian company as defined in Clause 3(2) of the Act which gives Exclusive consideration to Nigerian Indigenous service companies which demonstrate ownership of equipment, Nigerian personnel and capacity to execute such work to bid on land and swamp area of the Nigerian oil and gas industry
- A Nigerian Registered Company as the contracting entity and lead contractor in executing scope of work can form genuine alliance or joint venture partnership with foreign company showing details of scope and responsibilities of parties for this work.
- Evidence of joint venture binding agreement duly signed by the CEO of both companies which must be governed by the laws of the Federal Republic of Nigeria including evidence or plans of physical operational presence and set-up in Nigeria
- Provision of company ownership details, share holding structure and copies of CAC forms CO2 and CO7, including company memorandum & article of association.
- Innovative proposals that would enhance the Nigerian Content for the project and other associated activities in-country.
- Provide MOA with NCDMB approved research Cluster and demonstrate how to utilize the Cluster during the execution of the project.

NOTE: Bidders shall be requested to provide evidences to show their compliance with the above listed requirements at the ITT stage. Failure to meet the Nigerian Content requirements is a "FATAL FLAW."

Please visit the NipeX portal at www.nipex-ng.com for this advert and other information.
MANAGEMENT