



# Chevron Nigeria Limited



A Chevron Company

OPERATOR OF THE NNPC/CNL JOINT VENTURE

## TENDER OPPORTUNITY

### PROVISION OF MOBILE JACK UP OFFSHORE DRILLING UNIT TO SUPPORT OFFSHORE DRILLING AND COMPLETION OPERATIONS

NipeX Tender No – CNL0000214

#### 1. INTRODUCTION:

Nigerian National Petroleum Corporation (NNPC) / Chevron Nigeria Limited (CNL) Joint Venture invites interested companies with relevant experience to apply for pre-qualification for the Provision of a Mobile Jack Up Offshore Drilling Unit to support Company's offshore drilling and completion operations. The offshore drilling campaign is expected to commence 1st Quarter 2023 for a proposed term of two (2) years plus a possible optional term of one (1) year duration.

#### 2. SCOPE OF WORK:

Bidders must be able to provide a Mobile Offshore Jack Up Drilling Unit with the following technical requirements and specifications at a minimum:

- Minimum Operating Water Depth: 12 feet
- Maximum Operating Water Depth: 250 feet
- Cantilever Capability Drilling Package w/ 1,000 Kips (500 ST) Capacity @ Full 45' + 12' Lateral Extension
- Variable Deck Load (VDL) Capacity: 3,500 Kips
- Well Depth Rating: 20,000 feet (Rig shall have 5" 19.5PPF S-135 and 3 1/2" 13.3PPF S-135 drill pipe)
- Draw works Capacity: 2,000 HP
- Rotary Table: 1,100HP, 37 1/2" diameter
- Derrick Load Capacity: 1,100 Kips (500 MT)
- Hook Load capacity: 1,100 Kips (500 MT)
- Diverter System: minimum 29 1/2" 500 psi w/ min (2) 12" valves and lines
- Triplex Mud Pumps: Minimum of Three (3) 1,600 HP each with 7500 psi rating sustained working pressure
- Electric Top Drive system Varco TDS-4S or equivalent rated to 7500 psi, hoisting capacity minimum of 650 tons, capable of supplying 45,000 ft-lbs continuous torque at 120 rpm and minimum breakout torque of 85,000 ft-lbs
- Bulk storage: 7,500 ft<sup>3</sup>
- Liquid mud storage: total active and reserve 1200/1300 bbls
- Drill water storage: 3,500 bbls
- Potable water storage: 3,000 bbls
- Accommodation: 120-man bed space at the minimum equipped with conference room, video capability and wireless internet link
- Rig must have three cranes with a minimum hoisting capacity of 45T each and/or 25MT at 100ft boom length
- Cranes shall be certified for personnel movement and rig shall be equipped with industry accepted personnel transfer device
- BOP systems:
  - o 10,000-psi, 13 5/8" BOP; (4) four 13 5/8" 10,000 psi WP ram preventers with (1) one 13 5/8" 5,000 psi WP annular preventer. One choke and one kill line valve shall be fail-safe closed. One ram shall be blind shear capable. BOP to include minimum of three 4 1/16" Side Outlets
  - o 2,000-psi, 21 1/4" BOP; (2) two 21 1/4" 2,000 psi WP ram preventers with (1) one 21 1/4" 2,000 psi WP annular preventer. One ram shall be blind shear capable. BOP to include minimum of two 4 1/16" Side Outlets
- Rig must have the capability of mooring boats to offload such that supply vessels can be tied to the rig's legs
- A CAP437 or equivalent certified helideck able to accommodate helicopters of the category up to and including the AW139 specification
- DPR 2002 zero discharge for hazardous waste compliant per environmental guidelines and standards and ISO 14001 standards
- Drilling Unit's cooling and similar systems must be Chlorofluorocarbon (CFC) free (CFC and Halons are not acceptable)
- Bidder's current IADC registration
- Drilling Unit shall be classed and certified by Lloyds, the American Bureau of Shipping, or Det Norske Veritas ('DNV')
- Drilling Unit shall be physically capable of drilling & completing, working over, and abandoning field development wells to the depth(s) specified
- Ancillary services tie-ins provided by the Bidder including stations with utilities/ancillary services for the equipment near the equipment installation locations. The utilities/ancillary services sizing and connection types will be specified by Company. Utilities/ancillary services may include: electricity, fuel, computer network, communications, emergency systems and noise, temperature and air quality control V-SAT system, 3/3Mbps
- Bidder-provided centrifuges installed, operated, and maintained by Bidder inclusive of critical spare parts

#### 3. MANDATORY TENDER REQUIREMENTS:

- A. To be eligible for this tender exercise, interested bidders are required to be **pre-qualified and "live"** in the **3.04.01: (Drilling Rigs and Production/Drilling Services)** in NipeX Joint Qualification System (NJQS) database. All successfully pre-qualified bidders in this category by the advert close date will receive an Invitation to Technical Tender (ITT).

- B. To determine if you are pre-qualified and view the product/service category you are listed for: Open <http://vendors.nipexjqs.com> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.
- C. If you are not listed in this product/service category, and you are registered with DPR to do business, contact NipeX office at 8/10, Bayo Kuku Road, Ikoyi Lagos with your DPR certificate as evidence for verification and necessary update.
- D. To initiate and complete the JQS prequalification process, access [www.nipex-ng.com](http://www.nipex-ng.com) click on services tab followed by NJQS registration.
- E. To be eligible, all tenders must comply with Nigerian content requirement in the NipeX system.

#### 4. NIGERIAN CONTENT

1. In line with the relevant provisions of the NOGICD Act, 2010 and the NCDMB-approved rig utilization strategy, the bidders shall demonstrate substantial evidence of utilization and Nigerian-ownership of rigs or Nigerian-equity acquisition within the nominated rigs or any other drilling rigs (land/swamp etc.). First considerations shall be given to tenders where:
- (a) The bidding entity (supported by verifiable evidence) propose to deploy and utilize for the service a nominated Nigerian-owned jack up drilling rig (providing MOA for a rig owned by a Nigerian 3rd party) and/or
- (b) A Nigerian company (that has demonstrated Nigerian-equity ownership in a land/swamp rig) is the bidding entity or is participating as a partner in the bidding entity, supported by evidence of MOA in the case of a joint bid.

Alternatively, the bidding entity submission of document plan (i.e MOA executed with rig owner to sell equity in rig with cash flow analysis approved by a reputable Nigeria lending institution/bank) demonstrating at start of contract planned acquisition of 10% Nigeria equity ownership of the nominated drilling rig to be deployed and utilized for the service and increasing acquisition to 50% Nigerian equity within the duration of the contract when successful as preferred bidder and/or

- (c) Evidence of Nigerian partner owning significant marine assets to support swamp or offshore drilling operations.  
In addition to (a), or (b) or (c) above.
- (d) Evidence of bidding entity demonstrating compliance in 55% targets for Nigerian manning of key positions on the rig plus significant utilization of in-country support services in the operations of rig while on contract.
2. Provide evidence of company Ownership Structure form CO2 and CO7, registration on NOGIC JQS and DPR certificate.
3. Detailed description of the location of in-country committed facilities & infrastructure (Technical/Administrative offices) in Nigeria to support this contract.
4. In line with the NCD Human Capacity Development Initiative, Bidder shall commit to providing Project-Specific training, man-hour, budget, skill development and understudy plan for Nigerian personnel utilizing OGTAN registered trainer(s) or other approved NCDMB training institution(s).
5. Submit Tenderer's corporate organizational and project/contract specific organogram. CV's of all personnel (Manning on the rig meeting minimum of 55% NC as stated in the scope of work) listed in the project organogram should be submitted. For any position to be occupied by expatriate, tenderer shall provide evidence to obtain expatriate quota approval granted by NCDMB before any expatriate is deployed to execute this work scope".

#### 5. CLOSE DATE

Only bidders who are **pre-qualified and 'live'** with NJQS Product/Category **3.04.01: (Drilling Rigs and Production/Drilling Services)** by **16:00 Hours, May 24, 2021** being the advert close date shall be invited to submit technical bid.

Additional Information:

1. Suppliers eligible for this tender opportunity are expected to be **pre-qualified and 'live'** in NJQS under this product/service category.
2. The Invitation to Tender ITT and any further progression of this tender shall be via NipeX.
3. All costs incurred by interested bidder in preparing and processing NJQS prequalification shall be for the bidder's account.
4. This advertisement shall neither be construed as any form of commitment on the part of CNL to award any contract to any company and or associated companies, sub-contractors or agents, nor shall it entitle prequalified companies to make any claims whatsoever, and/or seek any indemnity from CNL and or any of its co-venturers by virtue of such companies having been prequalified in NJQS.
5. The tendering process shall be the NNPC contracting process requiring pre-qualified companies to submit technical tenders first. Following a technical review, only technically and financially qualified bidders will be requested to submit commercial tenders.
6. CNL will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.

ES/NCDMB/CNL-ADV/UPD/150421

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