



# AMNI INTERNATIONAL PETROLEUM DEVELOPMENT OML 52 COMPANY LIMITED.

(Operator of the OML 52 Block, an NNPC/AMNI Joint Venture)



## TENDER OPPORTUNITY FOR: PROVISION OF ONE (1) OFFSHORE JACKUP DRILLING RIG AND RELATED SERVICES

AMNI Reference Number: AMNI/OML52JV/TubuOil/D/01/21

NipeX Tender Number: 1000005252

### 1.0 INTRODUCTION

AMNI INTERNATIONAL PETROLEUM DEVELOPMENT OML 52 COMPANY LIMITED ("AMNI OML 52") is the Operator of the OML 52 Block, which is a Joint Venture ("JV") with Nigerian National Petroleum Corporation ("NNPC"). AMNI OML 52, on behalf of the JV, hereby announces an upcoming tender opportunity to interested companies and NJQS pre-qualified vendors with the requisite expertise, experience, skilled manpower and technology for the provision of an offshore jack up drilling rig and related services for drilling and completion of wells. The contract duration is for One (1) year primary firm duration with an option to extend by One (1) year in two (2) phases of three (3) to six (6) months each. The tender is expected to be issued at the closing date of this advert in June, 2021 and will be evaluated in a fast-track mode such that the contract is awarded to the selected vendor by the end of Q4, 2021.

### 2.0 SCOPE OF WORK

The scope of work consists of activities required to accomplish, as a minimum, the following:

1. Provide an offshore jack-up rig with the following minimum technical specifications:  
The rig specification consists of, but not limited to the critical specifications listed below:
  - a. Offshore Jack up Rig Independent Leg preferably 3 Legs.
  - b. Minimum 250 ft leg length available below hull
  - c. Drilling Depth capability: 25,000 ft with 5" or 5.1/2" drill pipe in 8.1/2" hole section.
  - d. Static Hook Load capacity: Minimum 1,500,000 lbs with 14 Lines
  - e. Setback Capacity: Minimum 700,000 lbs.
  - f. Cantilever Envelope: Minimum 60 ft longitudinal reach (with extension  $\pm 70$  ft) and 12 ft each side transverse with minimum load rating of 1,300,000 lbs at maximum set back capacity and at the farthest position of the cantilever.
  - g. Rig Move Draft to Location: Maximum 14.5 ft (acceptable if achieved by reducing variable deck load).
  - h. Drawworks: Minimum 2,000 (Must be adequate for matching the Minimum Static Hook Load Capacity of 1,500,000 lbs).
  - i. Mud Pumps Capacity: Minimum 3 Mud Pumps, 2,200 HP each, 14" Liner Size, 7500 psi WP.
  - j. Standpipe and all High-Pressure Lines: Minimum 7,500 psi WP.
  - k. Diesel Engine Capacity: Minimum 4 Engines with total of 8,000 HP + Spare Engine (preferred).
  - l. SCR System: 5 Bay with One Spare, Flexible Assignment to All Functions or VF system.
  - m. Top Drive: Minimum 650 Tons, 7500 psi WP and Minimum Continuous Output Torque of +55,000 ft-lbs.
  - n. BOPs: Minimum – 29.1/2" 500 psi Diverter system, 20.3/4" 3000 psi or 21-1/4" 2000 psi surface stack and 13.5/8" 10000 psi WP surface stack as per Applicable Standards.
  - o. Solids Control Equipment: Minimum 4 x Linear Motion or Elliptical Motion Shale Shakers and 1 x Mud Cleaner, Preferred 1 x Centrifuge.
  - p. Accommodation for minimum 120 persons.

#### Note:

Detailed equipment list and specifications will be included in the Tender.

2. Move the rig to the Wellhead Platform (WHP) location in the Tubu Field of OML 52, deploy the rig, pre-load, jack-up, and skid the cantilever to the required drilling slot on the platform and similarly, do all activities to jack down, pull legs and move the rig away from the platform.
3. Contractor shall assist AMNI OML 52 provide scouring protection services like divers and sandbags to ensure a proper scouring protection is done on all the legs of the rig before the rig is jacked up to the required air gap.
4. Contractor's scope of work will be to drill, test, and complete wells, with the rig and all associated equipment. This scope shall include, but not be limited to, drilling, deepening, logging, running casing and tubing, cementing, testing, completing, work-over,

fishing, releasing stuck pipe, control and cure losses, well control, manage all well complications and problems, suspension and abandoning operations, re-entry, side-track, slot recovery and others as specified in the AMNI OML 52's drilling, testing, completion, and other programs. The rig and associated equipment and personnel will be used to support other work Company wishes to perform in wells that are within the rig limits.

5. Contractor shall adhere to the hazardous area classification as specified in the latest applicable MODU code from the IMO.
6. Contractor shall maintain a domestic waste disposal package and sewage treatment system, which separates waste and prepares for disposal in conformance with standard oilfield practices for contractor generated waste.
7. Contractor shall provide transport for all Contractor's equipment, spares, and supplies from Contractor's base to the Company's designated load out point or any other mutually agreed location.
8. Contractor shall follow all the reporting requirements as per the contract.

#### Note:

All other details will be covered in the Tender document.

### 3.0 SPECIAL CONSIDERATIONS

#### Experience:

The Vendors must have proven experience, equipment, and personnel in providing offshore jack-up drilling rig services in shallow water offshore.

#### Location Description:

The Tubu Wellhead Platform ("WHP") is located at the mouth of the Andoni River. Although the water depth at the WHP location is around 25 ft at Lowest Astronomical Tide ("LAT"), at some areas of the navigation route to the location are surrounded by sand bars resulting in low water depth. Hence, AMNI OML 52 is preparing to dredge those areas to create a route with adequate water depth for moving the offshore jack-up rig to the location.

Two routes have been considered to move a jack-up drilling rig to the Tubu Well Head Platform (WHP) location.

- (a) the sea route from South near the existing Langley platform of OML 112/117.
- (b) the river route, which requires the rig to move North into the Bonny River, turn eastward to the Opobo River and turn South into the Andoni River.

Both the routes require dredging. AMNI OML 52 is planning to dredge either one of them subject to final conclusion on dredging. The dredged channel will have a 250 m wide corridor of water depth around 16.5 feet (maximum 17.5 ft) at LAT to achieve 24 hours access.

The contractor shall ensure that the rig proposed shall have the draft suitable to sail through the dredged channel. AMNI OML 52 will agree to reduce the variable deck load if needed to achieve the required draft.

#### Note:

Complete details of the location will be provided in the Tender Package.

### 4.0 MANDATORY REQUIREMENTS

- a. To be eligible for this tender exercise, interested contractors are required to be pre-qualified in **3.04.01 (Drilling Rigs and Production/ Drilling Services)** category in NipeX Joint Qualification System (NJQS) database.
- b. To determine if you are pre-qualified and view the product/service category you are listed for: Open <http://vendors.nipexjqs.com> and access NJQS with your login details. Click on the Products/Services Status tab to view your status and product codes.
- c. If you are not listed in a product/service category you are registered with DPR to do business, contact the NipeX office at 8/10, Bayo Kuku Street, Ikoyi, Lagos, with your DPR certificate as evidence for verification and necessary update.

- d. To initiate the JQS pre-qualification process, access [www.nipex-ng.com](http://www.nipex-ng.com), click on services tab followed by NJQS registration.
- e. To be eligible, all tenderers must comply with the Nigerian Content requirements in the NipeX system.

#### (a) NIGERIAN CONTENT REQUIREMENT

Bidders are to note that they will be requested during the tender process to give full details of their relevant strategy to ensure that they fully comply with provisions of the Nigerian Oil and Gas Industry Content Development Act 2010 ("NOGICD Act"). Consequently, bidders' submissions shall be evaluated strictly with the minimum evaluation criteria defined in NOGICD Act.

In line with the above, Bidders are required to submit the following in compliance with the NOGICD Act in the Tender Stage:

- a. Demonstrate that the entity is a Nigerian-registered company. Submit certified true copies of CAC forms CO2 & CO7.
- b. Provide evidence of registration with NCDMB NOGIC JQS.
- c. The bidding entity (supported by verifiable evidence) shall propose to deploy and utilize for the service a nominated Nigerian-owned jack-up drilling rig (providing MOA for a rig owned by a Nigerian 3rd Party).
- d. Tenderer shall demonstrate at least 10% Nigerian ownership of the rig and plans to increase to 50% over the contract duration.
- e. Provide a detailed manning organogram for the rig showing at least 60% by man-hours of the personnel positions and manning level on-board the rig to be occupied by Nigerian national employees.
- f. Tenderer shall provide MOA with Nigerian sub-contractors for major sub-contracts such as minor/major maintenance of the rig, catering services, housekeeping services, etc.

In line with NCDMB Human Capacity Development Initiative, provide details on contract-specific training man-hours for Nationals to consolidate the National skill pool.

#### Note:

Failure to fully comply with the Nigerian Content Act or demonstrate commitment to Nigerian Content Development Policy of the Nigerian government shall result in the disqualification of the tenderer from the bidding process.

### 5.0 CLOSING DATE

Only Tenderers who are registered in the NJQS Product/Category code **3.04.01 (Drilling Rigs and Production/ Drilling Services)** as at 20th June, 2021 being the advert close date shall be invited to submit technical bids.

### 6.0 ADDITIONAL INFORMATION

- a. This Advertisement of "Tender Opportunity" shall not be construed as an invitation to Tender (ITT) or any form of commitment on the part of AMNI and/or NNPC to award a contract to any vendor or bidder or company and/or associated companies, sub-contractors or agents.
- b. This advertisement of "Tender Opportunity" shall not entitle the NJQS pre-qualified companies to make any claims whatsoever and/or seek any indemnity from AMNI and/or any of its Partners by virtue of such applicants having responded to this advertisement and having been pre-qualified in NJQS.
- c. The ITT and any further progress of this tender shall be via NipeX portal as per NNPC/NAPIMS approved process.
- d. AMNI will not enter into correspondence with any company or individual on why a company was short-listed or not short-listed.
- e. All costs incurred in preparing and processing the NJQS prequalification shall be borne solely by the contractors, suppliers and vendors.
- f. AMNI will communicate only with authorized officers of the NJQS-qualified vendors and NOT through individuals or Agents.